

HAND HILLS WIND POWER PROJECT

BLUEARTH RENEWABLES INC.

NOISE IMPACT ASSESSMENT

RWDI #1702093

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SUBMITTED TO

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REPORT SIGNATURES

A handwritten signature in blue ink, appearing to read 'T. Drew', written over a horizontal line.

Teresa Drew, B.Sc., INCE



EXECUTIVE SUMMARY

BER Hand Hills Wind LP, a wholly-owned subsidiary of BluEarth Renewables Inc. (BER) is proposing to amend approval number 22843-D05-2020 for the Hand Hills Wind Power Project (HHWPP, or “the Project”) approximately 5 km southeast of Delia, AB. This Noise Impact Assessment (NIA) was prepared by RWDI to address the submission requirements for BER’s Alberta Utilities Commission (AUC) Rule 007 application for the HHWPP and was prepared in accordance with AUC Rule 012: Noise Control (AUC 2021).

The proposed HHWPP layout now consists of a maximum of 29 wind turbine locations and has a project nameplate capacity of 145 MW. The NIA considers the noise contributions from 29 Siemens Gamesa SG 5.0-145 wind turbines, which have a capacity of 5.0 MW but an uprating option of 5.2 MW. All turbines can operate with the uprate to 5.2 MW since the uprated noise impacts are identical to the impacts for the 5.0 MW turbine mode. The HHWPP will also develop a substation with one 166 MVA transformer.

The SG 5.0 - 145 turbines will have a maximum overall sound power level of 106.3 dBA at a hub height of 95.5 m. The overall sound power level for the 5.2 MW uprate (AM+1 mode) and the 5.0 MW nominal (AM-0 mode) are identical. In addition, the turbine has a flexible rating, consisting of modes AM -7 thru AM +1 options, as well as Noise Reduced System (NRS) modes N1 through N8. Each of these operating modes have different turbine capacities and noise curves.

This assessment considers noise from the HHWW the substation, and the effects of other energy related facilities. Other energy related facilities include only the Suncor Hand Hills Wind Power Project (Suncor Project) located to the south of the HHWPP, and numerous oil and gas facilities and well pads throughout the Project area.

The results of the predictive modelling indicate the cumulative sound levels including the HHWPP are expected to comply with the Permissible Sound Levels (PSLs). The potential for low frequency sound is low.

1 INTRODUCTION

BER Hand Hills Wind LP, a wholly owned subsidiary of BluEarth Renewables Inc. (BER) is proposing to amend approval number 22843-D05-2020 for the Hand Hills Wind Power Project (HHWPP, or “the Project”) approximately 5 km southeast of Delia, AB. This Noise Impact Assessment (NIA) was prepared by RWDI to address the submission requirements for BER’s Alberta Utilities Commission (AUC) Rule 007 application for the HHWPP and was prepared in accordance with AUC Rule 012: Noise Control (AUC 2021). This Noise Impact Assessment (NIA) was prepared by RWDI to address turbine technology updates and turbine location changes from the last NIA (RWDI 2020).

The proposed HHWPP layout now consists of a maximum of 29 wind turbine locations and has a project nameplate capacity of 145 MW. The NIA considers the noise contributions from 29 Siemens Gamesa SG 5.0-145 wind turbines, which have a capacity of 5.0 MW but an uprating option of 5.2 MW. All turbines can operate with the uprate to 5.2 MW since the uprated noise impacts are identical to the impacts for the 5.0 MW turbine mode. The HHWPP will also develop a substation with one 166 MVA transformer.

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This assessment considers noise from the proposed updated HHWPP wind turbine technology, the substation, and the effects of other energy related facilities. Other energy related facilities include the Suncor Hand Hills Wind Power Project (Suncor Project) located to the south of the HHWPP, and numerous oil and gas facilities and well pads throughout the Project area.

A noise model was generated, and compliance was determined according to AUC Rule 012 for HHWPP and all considered adjacent energy facilities. All work was completed by technical staff experienced in acoustic assessment, as detailed in Appendix A.

2 ASSESSMENT APPROACH

Noise from the HHWPP has been estimated using predictive modelling to determine the impact at the nearest receptors. The assessment was completed by:

- Identifying receptors per Rule 012;
- Determining existing ambient conditions per Rule 012;
- Estimating sound emissions from existing and approved nearby facilities;

- Determining the Permissible Sound Level (PSL) for receptors per Rule 012;
- Estimating sound emissions from the HHWPP and adjacent energy regulated facilities;
- Modelling sound emissions to predict noise levels at receptors; and,
- Comparing cumulative results to the Rule 012 PSLs.

This report details the methods and models used in the noise assessment. While this report is an amendment to previous assessments, given the period since the site has last been assessed, the approach was taken to identify and re-verify all receptors and energy related sources independent from previous NIAs.

2.1 Environmental Noise Descriptors

As environmental noise varies over time, a single number descriptor known as the Energy Equivalent Sound Level or L_{EQ} is used to quantify noise. The L_{EQ} value, expressed in dBA, is the energy-averaged A-weighted sound level for a specified time period. It is defined as the steady continuous sound level, over a specified time period, that has the same acoustic energy as the actual varying sound levels occurring over the same time period. The L_{EQ} values are reported as A-weighted sound levels expressed in units of dBA (A-weighted decibels). The A-weightings are assigned to account for the frequency response of the human ear, which is most sensitive to mid-frequency sounds. The L_{EQ} in dBA is the primary sound level criteria addressed by AUC criteria. An additional measure used by the AUC is the L_{90} . The L_{90} is a statistical measurement for a sound level that is exceeded 90 per cent of the time.

Rule 012 has different allowable sound levels for daytime, which it defines as 07:00 to 22:00 hours, and nighttime, which it defines as 22:00 to 07:00 hours. The L_{EQ} during daytime periods is the 15-hour A-weighted energy equivalent sound level and is denoted as the $L_{EQ\text{ Day}}$. Similarly, the L_{EQ} during nighttime periods is a 9-hour A-weighted energy equivalent sound level and is denoted as the $L_{EQ\text{ Night}}$.

In addition to assessing A-weighted L_{EQ} sound levels, Rule 012 recommends that low frequency noise (LFN) be assessed at the NIA stage where data is available. LFN is measured using C-weighted L_{EQ} sound levels, expressed in dBC, which represent a nearly flat frequency response. The C-weighted levels are considered because A-weighted levels may not indicate the potential for disturbance caused by high levels of LFN. Rule 012 assesses the potential for LFN complaints based on the difference between the dBC and dBA levels, and whether there is tonality of the sound within the LFN frequencies.

A detailed glossary of terms is provided in Appendix B to aid the non-technical reader.

2.2 Field Survey

A field survey to conduct a visual check on dwelling receptors and, where practical or accessible, sound level measurements of energy related facilities was conducted on July 24, 2018. Measurements were conducted when the site fence line could be safely accessed and the facility was estimated or confirmed to be in normal operation.



Details on the measurements can be found in the previously approved NIA (RWDI 2020). No changes to measurement data in this NIA have occurred.

2.3 Computer Modelling

Modelling for this assessment was conducted using CadnaA (Version 2021 – 181.5100) sound level prediction software set to use the environmental sound propagation calculation methods prescribed by the ISO Standard 9613 (ISO 1993, 1996). The ISO 9613 sound propagation method predicts sound levels under moderately developed temperature inversion and downwind conditions, which enhance sound propagation to the receptor. The evaluation was based on typical summertime weather conditions, as outlined in Rule 012. Table 1 describes the configuration of the calculation parameters used to complete the noise modelling. The parameters in Table 1 are consistent with those used for the original approval (22843-D02-2018). Large structures were not included in the modelling for the HHWPP, therefore the standard parameters for source directivity and reflections do not influence the analysis results.

Table 1: Model Configuration Parameters

Parameter	Model Settings	Description/Notes
Calculation Standard	ISO 9613 only	All sources and attenuators treated as required by the cited standard.
Source Directivity	Vertical sources applied to larger structures	Directivity of the source emission and the barrier effect of structures were included, if applicable.
Ground Absorption	0.7 (index value 0 to 1)	Values used for mixed, but soft ground. Applied to the entire modelling domain.
Temperature and Humidity	10°C/70% Relative Humidity	Average summer conditions for area.
Wind Conditions	Default ISO 9613	The propagation conditions in the ISO 9613 (1996) standard are valid for wind speeds between 4 and 18 km/h; all points are considered downwind.
Terrain	Terrain applied	Terrain in the area is modelled at 5 m resolution to account for any natural barriers within the study area (CDED 2009).
Reflections	1	One reflection is taken into account for reflections from on-site structures, if applicable. No structures were modelled in the considered area.
Search Radius	5000 m	Distance within which sound sources are considered for cumulative noise levels at each receptor

3 STUDY AREA AND RECEPTORS

A noise-sensitive receptor, based on Rule 012 requirements, is any permanent or seasonally occupied dwelling within 1.5 km of a facility, or with wind farms, 1.5 km of the turbine base. Therefore, a 1.5 km boundary from each turbine has been created, with overlapping boundaries merged to create a continuous 1.5 km boundary for the HHWPP.

AUC Rule 012 provides guidelines for a cumulative noise assessment at each of the receptors identified within the 1.5 km project boundary. Other energy-related facilities that may contribute to noise at receptors must be evaluated along with HHWPP sound sources and depending on the cumulative potential may require the inclusion of receptors farther than 1.5 km from the turbines.

Table 2 indicates the dwelling receptors that are within the 1.5 km boundary from the turbines, and which will be evaluated. Table 2 also indicates the evaluation height of the receptor, and the distance and direction to the nearest HHWPP turbine.

Dwellings considered at 1.5 m height are representative of 1 storey dwellings, while receptors considered at 4.5 m height are representative of 2 storey dwellings. One receptor, R33 has been updated to a 2 storey dwelling, different from the previous NIA (RWDI 2018), so is now considered at 4.5 m.

Located to the south of the HHWPP is the approved Suncor Hand Hills Wind Power Project, which consists of 54 GE 1.6 MW turbines totaling 86.4 MW. Dwelling receptors for the Suncor project were compared with the current field verified dwelling locations. In addition, located throughout the Project area are energy related oil and gas facilities, which include operational well pads, compressor stations and gas plants. Details of the other energy related facilities are discussed in Section 5. The location and contributions of all energy-related facilities did not indicate that dwelling receptors outside the Project 1.5 km boundary required inclusion in the assessment.

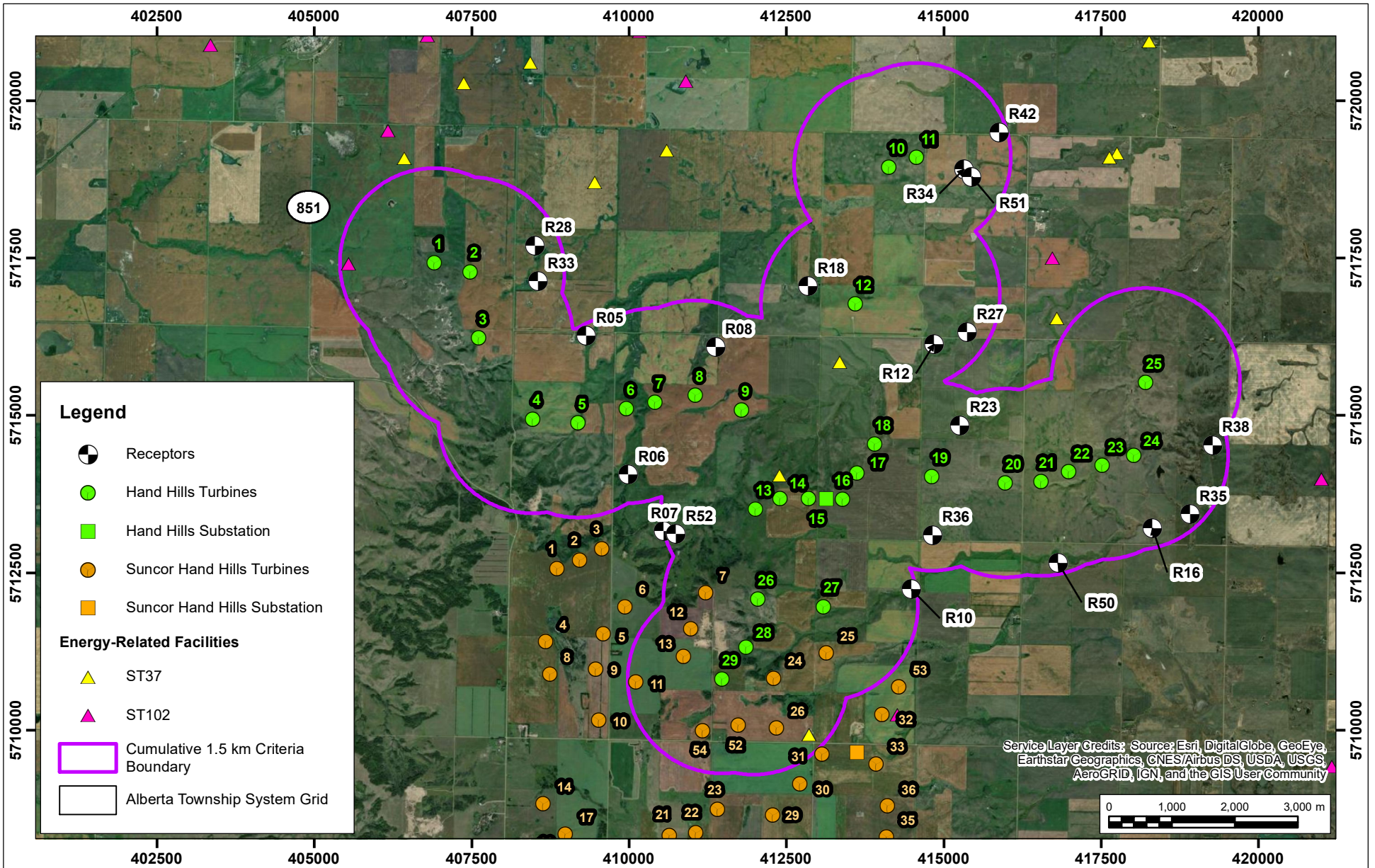
Figure 1 shows the 1.5 km Criteria Boundary, as well as the locations of the receptors.

Table 2: Location of Receptors and Spatial Locations from Nearest Turbine

Receptor ID	UTM Coordinates (NAD 83, Zone 12)		Receptor Height (m)	Distance to Nearest Turbine (m)	Nearest Turbine ID	Angle to Nearest Turbine (0° as North)
	Easting (m)	Northing (m)				
R05 ¹	409316	5716269	4.5	1328	6	151
R06	409983	5714064	1.5	1041	6	358
R07	410547	5713163	1.5	1499	13	77
R08 ²	411372	5716090	1.5	828	8	203
R10	414484	5712240	4.5	1425	27	259
R12	414842	5716133	4.5	1404	12	297
R16	418315	5713207	1.5	1193	24	345
R18	412839	5717055	4.5	804	12	110
R23 ²	415254	5714847	1.5	927	19	209
R27	415368	5716321	1.5	1833	12	284
R28	408502	5717703	1.5	1111	2	248
R33	408549	5717136	4.5	1089	2	278
R34	415320	5718909	1.5	782	11	284
R35	418910	5713440	1.5	1285	24	316
R36	414820	5713104	1.5	930	19	359
R38	419268	5714528	4.5	1264	24	262
R42	415876	5719504	1.5	1375	11	253
R50_NEW	416814	5712658	4.5	1321	21	348
R51_NEW	415442	5718792	4.5	932	11	289
R52_NEW	410740	5713118	1.5	1324	13	73

Notes: 1 - Identified as R34 in the 2017 Joss NIA, a post-construction comprehensive noise survey is required as part of Approval 22843-D04-2020.
2 - A post-construction comprehensive noise survey is required as part of Approval 22843-D05-2020

Three residences were selected for post construction monitoring in Project Approval 22843-D05-2020 for the HHWPP, specifically R05, R08 and R23.



Hand Hills Wind Power Project

Detailed Project Location, Receptors, and Cumulative 1.5 km Criteria Boundary

Map Projection: NAD 1983 UTM Zone 12N
 BluEarth Renewables Inc. - Hand Hills, Alberta



True North

Drawn by: KAMH | Figure: 1

Approx. Scale: 1:85,000

Date Revised: Apr 27, 2021

Project #: 1702093





4 PERMISSIBLE SOUND LEVEL

4.1 Ambient Conditions

AUC Rule 012 requires the consideration of ambient levels in the determination of PSLs and compliance of proposed projects. In areas where the assumed ambient described in Table 1 of Rule 012 is not representative of an area, measured values may be used in establishing the PSLs such as areas meeting the definition of 'pristine' in the rule or may be influenced by non-noise regulated development.

The project area does not meet the definition of pristine according to Rule 012, which states:

A natural area that might have a dwelling but no industrial presence, including energy, agricultural, forestry, manufacturing, recreational or other industries that affect the noise environment.

The project area is typical of rural Alberta, primarily agricultural land use with a history of active energy development. No non-noise regulated industry was identified that would influence noise levels at HHWPP dwellings.

For the HHWPP, in Decision 22843-D04-2020, the Commission found that the Project area did meet the definition of "Pristine" and the use of the assumed nighttime ambient sound level as being 5 dB less than the BSL was the appropriate approach to establishing the PSL for all dwellings. As such, this current NIA adopts the same approach for establishing PSLs.

4.2 PSL Determination

The requirements of Rule 012 limit the amount of sound contribution at a receptor location that may be generated by facilities. The sound level limits for a receptor are set by calculating permissible sound levels (PSLs) according to the procedures in Rule 012. If a PSL has been previously approved for a receptor, the approved PSL must be used.

$$\begin{array}{l} \text{Permissible} \\ \text{Sound} \\ \text{Level} \end{array} = \begin{array}{l} \text{Basic} \\ \text{Sound} \\ \text{Level} \\ \text{(Table 1} \\ \text{in AUC} \\ \text{Rule 012)} \end{array} + \begin{array}{l} \text{Daytime} \\ \text{Adjustment} \\ \text{(If applicable)} \end{array}$$

As no special ambient conditions were identified, the BSL is determined based on dwelling density and proximity to heavily travelled roadways per Table 1 in Rule 012. For all receptors identified in Table 2, the unadjusted PSL is 40 dBA night and 50 dBA day. All receptors are rural residences with a dwelling density of less than 8 dwellings per quarter section, and the resulting PSL is 40 dBA for nighttime and 50 dBA for daytime. A summary of the PSLs is provided in Table 3.



The BSL is determined based on dwelling density and proximity to heavily travelled roadways. All receptors are rural residences with a dwelling density of less than 8 dwellings per quarter section, and the resulting PSL is 40 dBA for nighttime and 50 dBA for daytime. These are the PSLs previously determined for receptors affected by the Project. A summary of the PSLs is provided in Table 3.

Where no permanent or seasonally occupied human dwelling exists within a distance of 1.5 km from the HHWPP, Rule 012 requires that the cumulative sound level at 1.5 km from the HHWPP “fenceline” not exceed 40 dBA LEQ during nighttime hours. Twenty receptors have been identified, so no Criteria Boundary receptors are identified. The boundary is still provided on the report figures for reference.

Table 3: PSL Determination (Rule 012 – Table 1)

Receptor ID	Proximity to Transportation Category ¹	Dwelling Density per Quarter Section of Land ²	Transportation Proximity Category ³	Nighttime BSL ⁴	Permissible Sound Level	
					Night ⁵ (dBA)	Day ⁶ (dBA)
R05	1	1 to 8 dwelling	1	40	40	50
R06	1	1 to 8 dwelling	1	40	40	50
R07	1	1 to 8 dwelling	1	40	40	50
R08	1	1 to 8 dwelling	1	40	40	50
R10	1	1 to 8 dwelling	1	40	40	50
R12	1	1 to 8 dwelling	1	40	40	50
R16	1	1 to 8 dwelling	1	40	40	50
R18	1	1 to 8 dwelling	1	40	40	50
R23	1	1 to 8 dwelling	1	40	40	50
R27	1	1 to 8 dwelling	1	40	40	50
R28	1	1 to 8 dwelling	1	40	40	50
R33	1	1 to 8 dwelling	1	40	40	50
R34	1	1 to 8 dwelling	1	40	40	50
R35	1	1 to 8 dwelling	1	40	40	50
R36	1	1 to 8 dwelling	1	40	40	50
R38	1	1 to 8 dwelling	1	40	40	50
R42	1	1 to 8 dwelling	1	40	40	50
R50	1	1 to 8 dwelling	1	40	40	50
R51	1	1 to 8 dwelling	1	40	40	50
R52	1	1 to 8 dwelling	1	40	40	50

- Notes:
- 1 - Category 1 dwelling units are more than 500 m from heavily travelled roads and/or rail lines and not subject to frequent aircraft flyovers (AUC, 2021)
 - 2 - Density per quarter section refers to a quarter section with affected dwellings at the centre (a 451m radius). For quarter sections with various land uses or with mixed densities, the density chosen is averaged for the area under consideration (AUC, 2021).
 - 3 - As identified per Table 1 of AUC Rule 012.
 - 4 - Basic sound level as identified per Table 1 of AUC Rule 012.
 - 5 - Nighttime PSL is equal to the BSL as there are no A, B, or C adjustments.
 - 6 - Daytime PSL is equal to the BSL plus the 10 dBA daytime adjustment, as there are no A, B, or C adjustments.

All of the considered receptors use a BSL of 40 dBA for nighttime hours, which means that the assumed nighttime ambient sound level (ASL) is 35 dBA according to Section 2.6 of Rule 012, which is regarded as typical of rural Alberta. The Project area consists of farmlands with inner connecting range and township roads, representing lands that are neither noisy nor pristine, when considering the area without the influence of energy related facilities. Therefore, the use of the BSL of 40 dBA from Table 1, with the resulting ASL of 35 dBA is well founded and representative for the receptors in the Project area.

4.3 Low Frequency Noise

Regarding low frequency noise (LFN), Rule 012 states that a complaint condition may exist where the difference between HHWPP's contributed time weighted average dBA and dBC levels is equal to or greater than 20 dB, and where a clear tonal component exists at a frequency below 250 Hz.

5 EXISTING AND APPROVED FACILITIES

5.1 Approved Renewable Energy

AUC Rule 012 requires that a cumulative assessment be considered for the development of any energy related facilities in Alberta. The cumulative assessment must include the contributions from energy related existing and approved facilities, which in the project area include oil, gas and power noise generating sites.

5.1.1 Suncor Wind Power Project

Located to the south of the proposed Project area is the Suncor Project, approved in 2014 and yet to be constructed.

The Suncor Project NIA (RWDI, 2014), addressed contributions from the Suncor Project turbines, the Joss Wind Project (now the HHWPP), several existing oil and gas facilities, and the Suncor Project substation. The results presented in the assessment addressed eight of the receptors that are part of the HHWPP NIA. To achieve compliance during the nighttime period, the Suncor Project turbines are required to engage a noise reducing operating mode (NRO mode). Therefore, the daytime and nighttime turbine contributions were assessed separately.

To account for contributions from the Suncor Project, a noise model was constructed in CadnaA. This current model replicated the 2014 NIA results. It includes the Suncor Project turbine locations and sound power levels in addition to the energy related facilities assessed in the 2014 NIA. The model was calibrated to the 2014 NIA results by varying modelling parameters to best match the predictions at the eight receptors in the 2014 NIA that

correspond to receptors being assessed for HHWPP. To generate good modelling agreement, a maximum source to receiver search radius of 5 km was used.

Table 4 shows the comparison of the 2014 NIA results and the modelled results and considers only the receptors that are common to both. The results for the receptors are at 1.5 m elevation to match the Suncor modelling, and the results match the results reproduced in the original HHWPP NIA (RWDI 2017). The greatest difference is 0.9 dBA.

Table 4: Comparison of the Suncor NIA contributions and the Re-Modelled Suncor Power Project and Energy Related Facility Contributions at the HHWPP receptors during the Daytime and Nighttime periods at common receptors

Receptor ¹	Daytime		Nighttime	
	Suncor Project Contributions from RWDI 2014 NIA ² (dBA)	Modelled Suncor Project Contributions (dBA)	Suncor Project Contributions from RWDI 2014 NIA ² (dBA)	Modelled Suncor Project Contributions (dBA)
R05	24.4	24.6	20.0	20.6
R06	32.4	32.8	29.5	30.2
R07	35.8	35.9	33.1	33.5
R08	23.5	22.8	19.1	18.9
R10	31.3	31.8	28.0	28.9
R12	0.0	0.0	0.0	0.0
R36	28.6	28.8	24.6	25.2

Notes: 1 - All receptors modelled at 1.5 m for this analysis only, to be representative of the Suncor Wind Farm NIA (RWDI 2014) results.
2 - Contributions as reported in the Suncor Wind Farm NIA (RWDI 2014).
-indicates the receptor was not considered in the Suncor NIA (RWDI 2014)

Table 4 indicates a good agreement between the contributions from the Suncor 2014 NIA and the re-modelled Suncor Project contributions at the HHWPP receptors. Differences in the results from the 2014 model and current results are likely due to updated software versions and updated terrain data. The remodeled results allowed for analyzing the contributions from the Suncor Project at the HHWPP receptors not considered in the Suncor Project 2014 NIA, as well as generating the predicted sound contours.

5.2 Oil and Gas Facilities

To identify facilities that may contribute to the acoustic environment, publicly available databases were reviewed to determine the locations of potential energy related contributors. The following databases were consulted to determine the locations of facilities in the Project area:

- Alberta Energy Regulator ST37 – Alberta well listing (AER 2021a)
- Alberta Energy Regulator ST102 – Alberta facility list (AER 2021b)

The area planned for the HHWPP is populated with oil and gas facilities, which include well pads, and compressor stations or plants.

Oil and gas facilities were ground verified where accessible from public roads and estimated as part of the original Hand Hills Wind Power Project NIA (RWDI 2017). The field survey on July 24, 2018, conducted measurements at 4 compressor sites (see table notes) and includes updated calculated sound powers, which was detailed in the previous NIA (RWDI 2020).

No wells, compressors, or proration batteries that were identified in the previous NIA (RWDI 2020) have changed in this assessment. Appendix D shows the full listing of all the wells and facilities listed on the AER databases within 3 km of receptors.

Table 5 shows sound power levels and locations of the oil and gas facilities considered in this assessment.



Table 5: Oil and Gas Facilities Sound Power Levels

Item	Location UTM 12 (NAD 83)		Type ¹	Qty	Levels at Octave Band Center Frequencies (dB)									Overall Sound Power		Source
	Easting (m)	Northing (m)			31.5	63	125	250	500	1,000	2,000	4,000	8,000	(dBA)	(dB)	
AER ST37																
OMERS MICHICHI 8-34-30-17	409451	5718704	P	1	98.9	100.0	96.8	83.3	74.8	69.7	66.6	61.8	60.8	83.1	103.6	(2)
POCO WATTS 16-3-31-16	418264	5720940	P	1	98.9	100.0	96.8	83.3	74.8	69.7	66.6	61.8	60.8	83.1	103.6	(2)
OMERS WATTS 4-9-31-16	415601	5721469	P	1	98.9	100.0	96.8	83.3	74.8	69.7	66.6	61.8	60.8	83.1	103.6	(2)
OMERS MICHICHI 14-35-30-17	410597	5719215	P	1	104.9	98.2	95.3	93.6	95.2	87.6	86.0	85.8	80.1	95.6	106.8	(2)
CNRL HZ WATTS 2-33-30-16	417749	5719172	P	1	98.9	100.0	96.8	83.3	74.8	69.7	66.6	61.8	60.8	83.1	103.6	(2)
OMERS MICHICHI 9-32-30-17	406426	5719089	P	1	98.9	100.0	96.8	83.3	74.8	69.7	66.6	61.8	60.8	83.1	103.6	(2)
MARQUEE HZ 103 WATTS 14-28-30-1	416791	5716552	P	1	98.9	100.0	96.8	83.3	74.8	69.7	66.6	61.8	60.8	83.1	103.6	(2)
Marquee 01-01-030-17w400 Mulit Well	412857	5709928	P	1	103.5	95.9	89.8	82.0	78.6	71.5	72.3	69.1	65.5	81.5	104.4	(2)
AVALANCHE ET AL WATTS 16-33-30-	417628	5719102	P	1	104.9	98.2	95.3	93.6	95.2	87.6	86.0	85.8	80.1	95.6	106.8	(2)
MARQUEE MICH 5-3-31-17	407372	5720283	P	1	98.9	100.0	96.8	83.3	74.8	69.7	66.6	61.8	60.8	83.1	103.6	(2)
MARQUEE MICH 13-19-30-16	413345	5715852	P	1	98.9	100.0	96.8	83.3	74.8	69.7	66.6	61.8	60.8	83.1	103.6	(2)
MARQUEE MICH 10-13-30-17	412389	5714054	P	1	98.9	100.0	96.8	83.3	74.8	69.7	66.6	61.8	60.8	83.1	103.6	(2)
MARQUEE MICH 9-3-31-17	408426	5720611	P	1	98.9	100.0	96.8	83.3	74.8	69.7	66.6	61.8	60.8	83.1	103.6	(2)



Item	Location UTM 12 (NAD 83)		Type ¹	Qty	Levels at Octave Band Center Frequencies (dB)								Overall Sound Power		Source	
	Easting (m)	Northing (m)			31.5	63	125	250	500	1,000	2,000	4,000	8,000	(dBA)		(dB)
AER ST102																
Canadian Natural Resources Limited - 11-29-030-17-4	405545	5717411	P	1	123.7	123.2	118.9	110.0	104.6	103.1	103.1	99.5	97.8	110.6	127.3	(4)
D Energy Craigmyle Michichi 4-10	407137	5721428	P	1	123.7	123.2	118.9	110.0	104.6	103.1	103.1	99.5	97.8	110.6	127.3	(2)
Michichi 16-6-31-17w4	403343	5720885	P	1	104.9	98.2	95.3	93.6	95.2	87.6	86.0	85.8	80.1	95.6	106.8	(2)
Bankeno Bonanza Watts 14-28-30-16	416725	5717500	P	1	91.4	100.4	93.0	88.1	93.5	97.9	87.9	82.2	75.3	99.3	103.8	(3)
Centrica Canada Limited - 15-32-030-17-4	406166	5719522	P	1	110.0	108.6	113.4	97.6	96.7	100.9	94.3	89.9	79.4	104.1	116.2	(3)
Player Resources Ltd - 09-14-030-16-4	420999	5713990	P	1	123.7	123.2	118.9	110.0	104.6	103.1	103.1	99.5	97.8	110.6	127.3	(2)
Michichi 16-02	410162	5721102	P	1	123.7	123.2	118.9	110.0	104.6	103.1	103.1	99.5	97.8	110.6	127.3	(2)
Poco Michichi 6-1	410899	5720307	P	1	110.0	108.6	113.4	97.6	96.7	100.9	94.3	89.9	79.4	104.1	116.2	(3)
Watts 4-9-31-16w4	415593	5721488	P	1	98.6	101.2	95.4	86.6	82.4	78.8	78.0	87.4	77.6	90.6	104.0	(3)
Husky Michichi 16-4-31-17-W4	406797	5721039	P	1	116.7	116.2	11.9	102.9	97.6	96.1	96.0	92.5	90.8	102.8	119.6	(2)
Marathon Player 13-36 Ggs	421168	5709424	P	1	123.7	123.2	118.9	110.0	104.6	103.1	103.1	99.5	97.8	110.6	127.3	(2)
Regulator Station 8-6-30-16 W4M	414260	5710242	P	1	85.1	74.9	63.1	53.4	50.2	45.1	40.0	36.5	30.3	54.7	85.5	(2)

- Notes: 1 - Represents the following source types: P - Point Source, L - Line Source, A - Area Source, and V - Vertical Area Source.
2 - Sound power has not changed since the previous HHWPP NIA (RWDI 2020)
3 - Sound power based on measurement from the 2018 field survey.
4 - Added facility from the previous NIA, sound power based from internal RWDI library reference of measurements from similar equipment.

5.2.1 Cumulative Energy Related Facility Contributions

The total cumulative contributions for each receptor can be calculated as the logarithmic sum of the Suncor wind project contributions and the area oil and gas contributions, which are presented in Table 6.

Table 6: Cumulative Contributions of Energy Related Facilities at Receptors

Receptor	Modelled Suncor Project Contributions ¹ (dBA)		Contribution from Oil and Gas Facilities ² (dBA)	Cumulative Energy Related Facility Contributions ³ (dBA)	
	Daytime	Nighttime		Daytime	Nighttime
R05	25.3	22.2	21.2	26.7	24.7
R06	32.8	30.2	1.8	32.8	30.2
R07	35.9	33.5	4.8	35.9	33.5
R08	22.8	18.9	10.7	23.1	19.5
R10	33.1	30.9	1.7	33.1	30.9
R12	0.0	0.0	11.6	11.6	11.6
R16	14.5	10.2	22.4	23.1	22.7
R18	0.0	0.0	18.3	18.3	18.3
R23	21.2	17.0	7.6	21.4	17.5
R27	0.0	0.0	13.8	13.8	13.8
R28	14.2	9.7	24.6	25.0	24.7
R33	20.5	17.1	24.5	26.0	25.2
R34	0.0	0.0	17.1	17.1	17.1
R35	0.0	0.0	24.7	24.7	24.7
R36	28.8	25.2	3.0	28.8	25.2
R38	0.0	0.0	29.7	29.7	29.7
R42	0.0	0.0	16.4	16.4	16.4
R50	25.1	22.0	17.3	25.8	23.3
R51	0.0	0.0	18.9	18.9	18.9
R52	36.0	33.5	5.0	36.0	33.5

Notes: 1- Based on modelled results of 2014 Suncor and oil & gas contributions.
2- Modelled oil & gas contribution.
3- The cumulative sound level is the logarithmic sum of adjacent wind farms and oil and gas facilities

6 PREDICTION RESULTS

6.1 Noise Sources

The updated HHWPP consists of 29 Siemens Gamesa 5.0-145 wind turbines operating with a capacity of 5.0 MW with an uprate option of 5.2 MW. The turbine reaches a maximum sound output of 106.3 dBA at 13 m/s hub height wind speeds. The turbines were modelled at 95.5 m elevation above grade and assumed continuous operation over the day and night periods. No mitigation or reduced operating modes have been applied to the operation of the wind turbines. HHWPP modelling considers all turbines at 5.2 MW as the sound impacts of 5.0 MW and 5.2 MW are identical.

The standardized 10 m wind speed for 13 m/s wind speed at the hub height of 95.5 m is 9.12 m/s. Calculated wind speeds at the standardized height of 10 m are determined in accordance with IEC 61400-11 (IEC 2012).

The Project will also include a substation located at 05-18-030-16 W4M. The substation will consist of one 166 MVA ONAF transformer. Turbines and the substation transformers are modelled as all running continuously at maximum sound output.

Acoustic specifications for the modelled turbines can be found in Appendix D. Siemens Gamesa 5.0 MW-145 turbine also offers a range of different operating modes. The turbine has the flexible rating, consisting of modes AM -7 thru AM +1 options, as well as Noise Reduced System (NRS) modes N1 through N8. Each of these operating modes have different turbine capacities and noise curves.

Table 7 shows the sound power levels for the substation and the wind turbines.



Table 7: Project Sound Power Levels

Item	UTM Coordinates (NAD 83, Zone 12)		Qty	Levels at Octave Band Center Frequencies (dB)									Overall Sound Power	
	Easting (m)	Northing (m)		31.5	63	125	250	500	1,000	2,000	4,000	8,000	(dBA)	(dB)
Siemens Gamesa 5.0-145 for 5.0MW/5.2MW uprate ¹	(3)	(3)	29	117.3	115.9	110.9	106.4	102.1	100.7	99.1	93.1	81.7	106.3	120.5
Hand Hills Substation - 166 MVA ONAF Transformer ²	413132	5713671	1	98.2	104.2	106.2	101.2	101.2	95.2	90.2	85.2	78.2	101.6	110.2

Notes: 1 - Taken from Siemens Gamesa 5.2-145 5.0 & 5.2 MW specifications (Appendix D). Both 5.0MW and uprated 5.2MW sound impacts are identical.
 2 - Derived using theoretical calculations based on power ratings, dimensions, and capacities provided by the client (Crocker 2009).
 3 - Turbine locations listed in Appendix E.



6.2 Operation Results

6.2.1 Assessment of Compliance with AUC Rule 012 PSL

Table 8 and Table 9 show the compliance determination with the daytime and nighttime PSLs, respectively, according to AUC Rule 012. The results indicate that the HHWPP will comply with the PSLs.

Figures 2 and 3 show the predicted noise contours due to the HHWPP, the modeled contribution from the Suncor Project, and the contribution from oil and gas facilities. Since the Suncor Wind turbines operate in NRO mode during the nighttime period there will be a difference between daytime and nighttime cumulative energy related facility contributions. The figures show the overall predicted daytime and nighttime sound contours at 1.5 m.



Table 8: Assessment of Compliance with Daytime PSLs

Receptor ID	Assumed Ambient Sound Level ¹ (dBA)	Suncor Wind Power Project Contributions ² (dBA)	Oil and Gas Contributions ³	Proposed Project Contribution (dBA)	Cumulative Sound Level ⁴ (dBA)	PSL ⁵ (dBA)	Compliance Margin (dBA)	Complies with AUC Rule 012? (Y/N)
Daytime (22:00 - 07:00)								
R05	45	25.3	21.2	36.1	46	50	4.4	Y
R06	45	32.8	1.8	36.0	46	50	4.3	Y
R07	45	35.9	4.8	33.2	46	50	4.2	Y
R08	45	22.8	10.7	36.4	46	50	4.4	Y
R10	45	33.1	1.7	35.2	46	50	4.3	Y
R12	45	0.0	11.6	33.8	45	50	4.7	Y
R16	45	14.5	22.4	33.4	45	50	4.7	Y
R18	45	0.0	18.3	36.1	46	50	4.5	Y
R23	45	21.2	7.6	36.4	46	50	4.4	Y
R27	45	0.0	13.8	30.4	45	50	4.8	Y
R28	45	14.2	24.6	32.5	45	50	4.7	Y
R33	45	20.5	24.5	35.5	46	50	4.5	Y
R34	45	0.0	17.1	34.9	45	50	4.6	Y
R35	45	0.0	24.7	31.6	45	50	4.8	Y
R36	45	28.8	3.0	36.1	46	50	4.4	Y
R38	45	0.0	29.7	33.8	45	50	4.6	Y
R42	45	0.0	16.4	28.9	45	50	4.9	Y
R50	45	25.1	17.3	35.2	45	50	4.5	Y
R51	45	0.0	18.9	35.0	45	50	4.6	Y
R52	45	36.0	5.0	33.9	46	50	4.2	Y

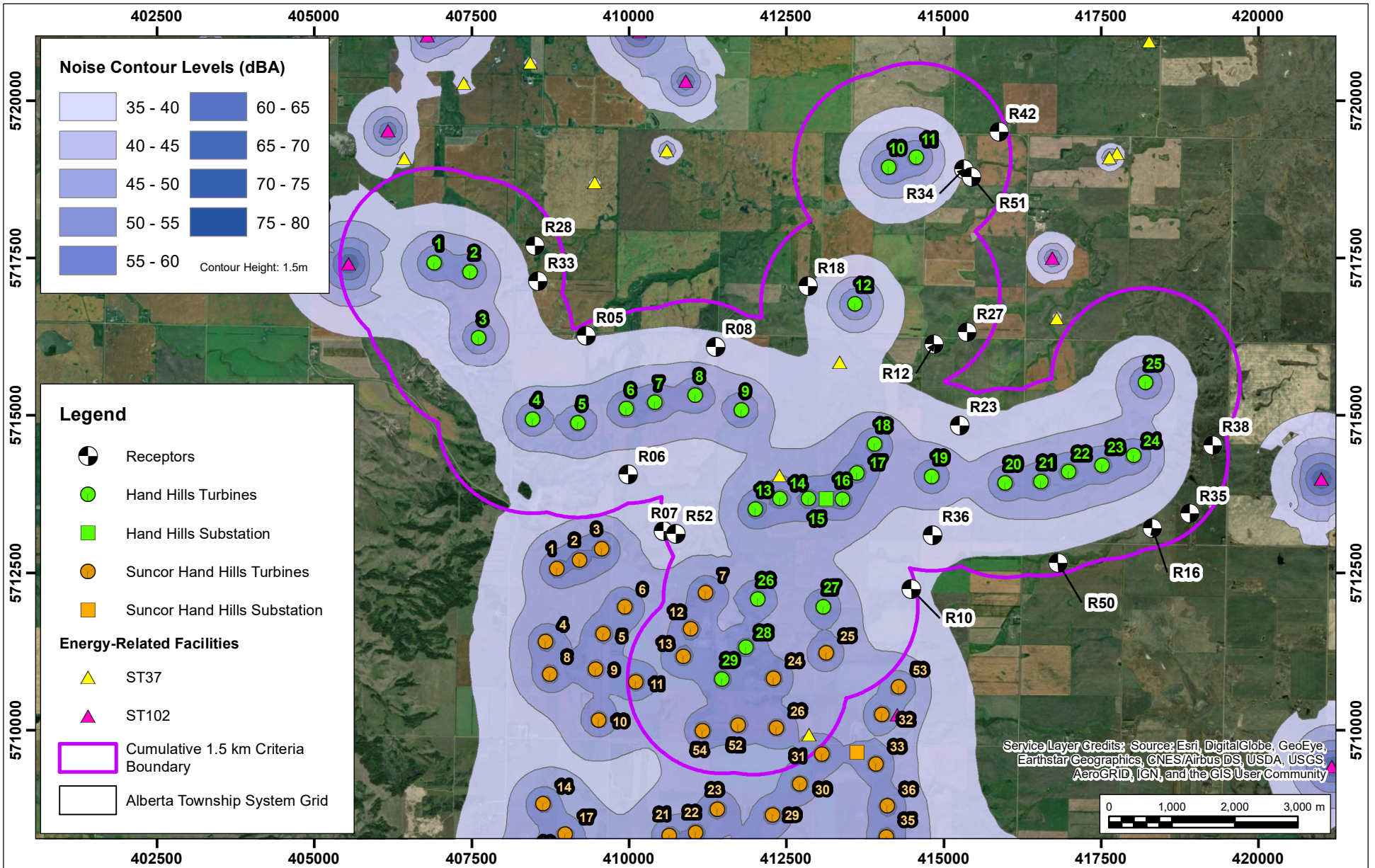
Notes: 1 - Ambient sound level as outlined by AUC Rule 012, Table 1.
 2 - Suncor Wind Power Project contributions as calculated in Section 5.2.1.
 3 - Existing Oil and Gas Facilities contributions as calculated in Section 5.2.1.
 4 - The cumulative sound level is the logarithmic sum of assumed ambient, energy related facility contributions, and the project contribution.
 5 - Permissible sound level as outlined by AUC Rule 012.



Table 9: Assessment of Compliance with Nighttime PSLs

Receptor ID	Assumed Ambient Sound Level ¹ (dBA)	Suncor Wind Power Project Contributions ² (dBA)	Oil and Gas Contributions ³	Proposed Project Contribution (dBA)	Cumulative Sound Level ⁴ (dBA)	PSL ⁵ (dBA)	Compliance Margin (dBA)	Complies with AUC Rule 012? (Y/N)
Nighttime (07:00 - 22:00)								
R05	35	22.2	21.2	36.1	39	40	1.2	Y
R06	35	30.2	1.8	36.0	39	40	0.9	Y
R07	35	33.5	4.8	33.2	39	40	1.3	Y
R08	35	18.9	10.7	36.4	39	40	1.2	Y
R10	35	30.9	1.7	35.2	39	40	1.1	Y
R12	35	0.0	11.6	33.8	37	40	2.5	Y
R16	35	10.2	22.4	33.4	37	40	2.6	Y
R18	35	0.0	18.3	36.1	39	40	1.4	Y
R23	35	17.0	7.6	36.4	39	40	1.2	Y
R27	35	0.0	13.8	30.4	36	40	3.7	Y
R28	35	9.7	24.6	32.5	37	40	2.8	Y
R33	35	17.1	24.5	35.5	38	40	1.5	Y
R34	35	0.0	17.1	34.9	38	40	2.0	Y
R35	35	0.0	24.7	31.6	37	40	3.1	Y
R36	35	25.2	3.0	36.1	39	40	1.2	Y
R38	35	0.0	29.7	33.8	38	40	1.9	Y
R42	35	0.0	16.4	28.9	36	40	4.0	Y
R50	35	22.0	17.3	35.2	38	40	1.7	Y
R51	35	0.0	18.9	35.0	38	40	1.9	Y
R52	35	33.5	5.0	33.9	39	40	1.0	Y

- Notes:
- 1 - Ambient sound level as outlined by AUC Rule 012, Table 1.
 - 2 - Suncor Wind Power Project contributions as calculated in Section 5.2.1.
 - 3 - Existing Oil and Gas Facilities contributions as calculated in Section 5.2.1.
 - 4 - The cumulative sound level is the logarithmic sum of assumed ambient, energy related facility contributions, and the project contribution.
 - 5 - Permissible sound level as outlined by AUC Rule 012..



Hand Hills Wind Power Project

Daytime Predicted Noise Contours - Project and Energy Related Facilities

Map Projection: NAD 1983 UTM Zone 12N
 BluEarth Renewables Inc. - Hand Hills, Alberta



True North

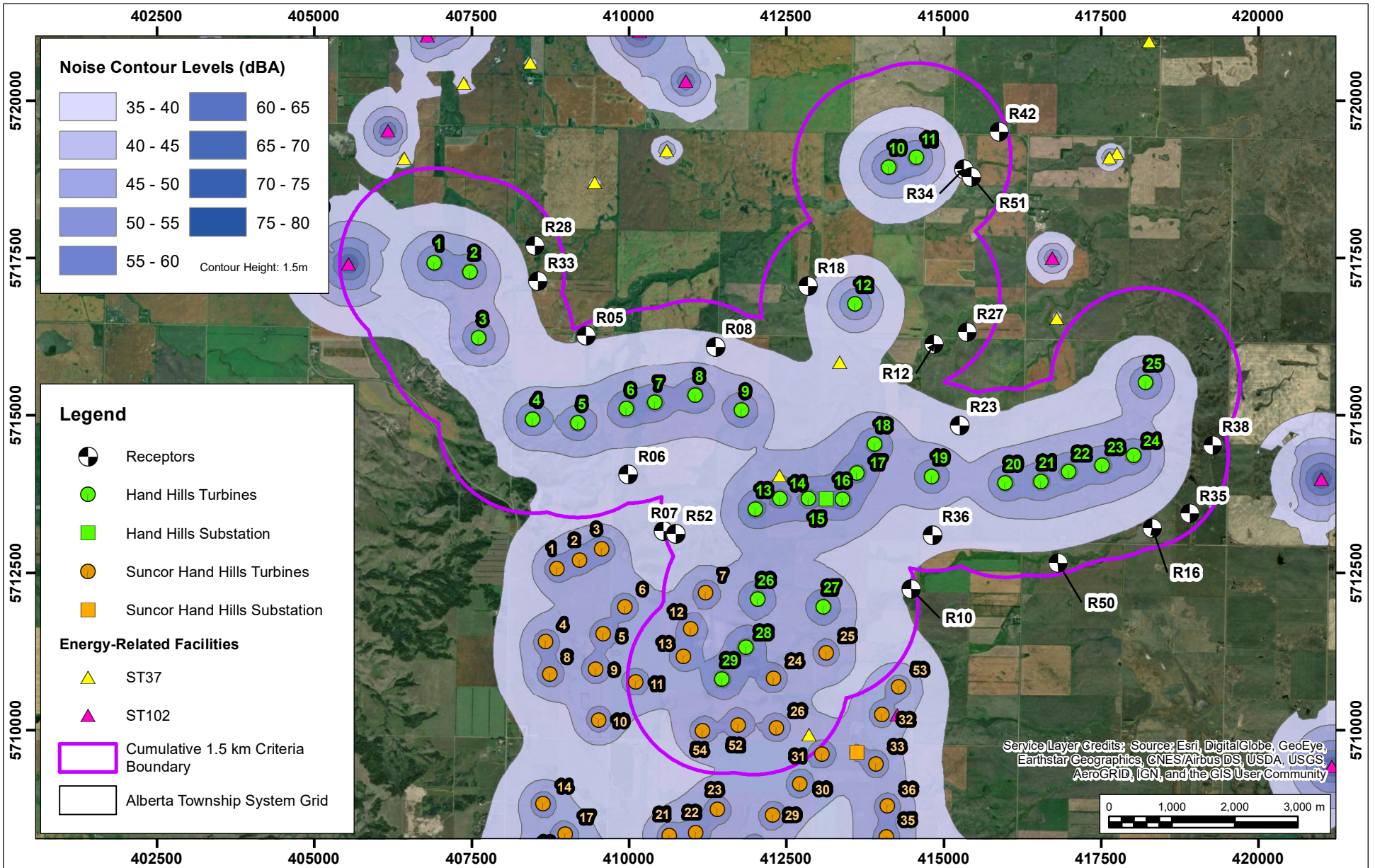
Drawn by: KAMH | Figure: 2

Approx. Scale: 1:85,000

Date Revised: Apr 27, 2021

Project #: 1702093





Hand Hills Wind Power Project Nighttime Predicted Noise Contours - Project and Energy Related Facilities

Map Projection: NAD 1983 UTM Zone 12N
BluEarth Renewables Inc. - Hand Hills, Alberta

True North



Drawn by: KAMH Figure: 3

Approx. Scale: 1:85,000

Date Revised: Apr 27, 2021

Project #: 1702093





6.3 Low Frequency Noise

The C-Weighted sound level (dBC) results generated by the HHWPP have been reviewed for the receptors to determine if there is potential for LFN due to the Project. The greatest difference between HHWPP C- and A-weighted values is 22.1 dB at receptor R27, as shown in Table 10.

Table 10: Low Frequency Noise Potential

Receptor ID	Sound Level (dBC)	Sound Level (dBA)	dBC-dBA
R05	55.4	36.1	19.3
R06	56.5	36.0	20.5
R07	54.6	33.2	21.4
R08	56.3	36.4	19.9
R10	55.0	35.2	19.8
R12	53.8	33.8	20.0
R16	53.9	33.4	20.5
R18	54.5	36.1	18.4
R23	56.9	36.4	20.5
R27	52.5	30.4	22.1
R28	53.2	32.5	20.7
R33	54.2	35.5	18.7
R34	54.1	34.9	19.2
R35	52.4	31.6	20.8
R36	56.7	36.1	20.6
R38	52.7	33.8	18.9
R42	49.7	28.9	20.8
R50	54.6	35.2	19.4
R51	53.4	35.0	18.4
R52	55.1	33.9	21.2

The daytime dBC-dBA values are greater than 20 for some receptor locations. However, the overall C-weighted levels are below the highest value for dBC indicated by the AUC Rule 012 method for LFN analysis. The Rule allows a 20 dB difference from the PSL of 40 dBA, indicating a threshold of 60 dBC is a useful secondary guideline for result comparison.

The second condition that defines LFN in Rule 012 is the presence of tonal sound at frequencies lower than 250 Hz. The Siemens Gamesa 5.0-145 5.0 & 5.2 MW 1/3 octave bands provided in Appendix D were analyzed using the tonal analysis provided by the AUC in Appendix E of AUC Rule 012. The tonal analysis is comprised of

two parts, a calculation of the low frequency 1/3 octave band data and a comparison of the individual octave band data. The Siemens Gamesa 5.0-145 5.0 & 5.2 MW 1/3 octave bands for all modelled turbines were found to have no octave band that was ≥ 10 dB within two octave bands less than 250 Hz. The comparison of 1/3 octave data bands also indicated no tonal component.

The Siemens Gamesa 5.0-145 5.0 & 5.2 MW 1/3 octave band data has no tonality present according to American National Standards Institute (ANSI) and the Acoustical Society of America (ASA) standard practice for determining tones (ANSI 2005).

Due to the C-weighted values being below 60 dBC and the absence of tonal sound, the potential for an LFN issue from the Project is considered to be low.

7 CONSTRUCTION NOISE

AUC Rule 012 requires Licensees manage the impact of construction noise. Construction plans are not available for this stage of Project design; so quantitative effects are not known. BER will consider construction-generated noise in its execution plans and through the consultation program, including the following measures identified in Rule 012:

- a) Conduct construction activity between the hours of 7 a.m. and 10 p.m., where practical
- b) Advise nearby residents of significant noise-causing activities and schedule these events to reduce disruption to them
- c) Ensure that all internal combustion engines are well maintained with muffler systems

BER will implement best management practices and follow any municipal by-laws concerning construction.

8 CONCLUSIONS

The NIA provides a cumulative assessment that includes the neighboring Suncor Hand Hills Wind Power Project, AER regulated oil and gas facilities, ambient sound levels and the HHWPP. The results demonstrate that the HHWPP will comply with PSLs as calculated using AUC Rule 012 guidelines. The potential for an LFN condition is considered low with some nighttime dBC-dBA values being greater than 20 dB, although the turbines do not have any tonal components that present in the spectra.

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APPENDIX A

APPENDIX A: PRACTITIONER BIOGRAPHIES

Teresa Drew, B.Sc., INCE. Technical Director

Teresa joined RWDI in 2011 as a Senior Consultant/Technical Director for the Noise group in the Calgary office. Teresa is an accomplished professional with over 25 years of consulting experience, focused on the acoustic environment. She has extensive experience in project management, acoustic & environmental consulting, environmental impact assessments and industrial permit applications. The skills Teresa has acquired in the acoustics field have allowed her to play a prominent role in both domestic and international projects for multiple industries.

Her experience in the wind power industry includes applications, noise predictions, and compliance monitoring and policy development. She has lead the technical studies for provincial (Alberta and British Columbia) power project approvals as well as provided expert testimony at federal, provincial and municipal level hearings.

Daniel Kremer, M.Sc., E.I.T. Senior Scientist/Engineer.

Daniel joined RWDI in 2013 as a Noise & Vibration Scientist specializing in environmental noise. He has completed many environmental noise studies for regulatory compliance in Alberta and British Columbia. His work has focused on long-term monitoring programs, sound source measurements and predictive modelling for noise and acoustics to support regulatory requirements (AUC Rule 012, AER Directive 038).

His experience is focused on environmental noise related to energy, oil & gas, and mining applications in Western Canada and includes oil sands mining, in-situ oil sands projects, conventional oil and gas extraction, and wind turbine projects. His expertise has been to model and develop noise strategies for large scale projects for future developments at the provincial and federal levels.

Daniel has experience in the planning and post construction stages of wind power development, and in providing analysis and reporting to meet regulatory requirements (AUC Rule 012). He has provided detailed analysis on the relationships between meteorological conditions and turbine operating parameters, and the effects at receptors, including conducting comprehensive post-construction sound level surveys for wind turbines.

Khalid Hussein, B.Eng., EIT. Noise & Vibration Scientist

Khalid joined RWDI in 2014 as a Noise & Vibration Scientist specializing in environmental noise. He has completed many environmental noise studies for regulatory compliance in Ontario and Alberta. Khalid has consulted on numerous projects for a variety of sectors, including education and research; health care; transportation; heavy industry and manufacturing. His work has focused on long-term monitoring programs, sound source measurements and predictive modelling for noise and acoustics to support regulatory requirements. Khalid developed his professional experience to specialize in renewable energy studies focusing primarily on wind turbine noise impacts.

Brett Sorestad, B.Sc., E.I.T. Junior Scientist

Brett brings to his work with our noise, acoustic and vibration (NAV) team a valuable combination of technical training and field experience. Brett has supported the development of noise modelling within Alberta, British Columbia and Ontario. He has helped achieve successful outcomes for land-use planning applications for rail, road and industrial projects. Among other notable projects in Brett's resume is his work with the GO Metrolinx project. He is a strong communicator and a creative problem-solver, he excels at translating the findings of his analyses into clear, actionable reports. From measurement to modeling and data analysis, Brett is fluent in many aspects of our NAV practice; he has a holistic perspective that enables him to collaborate effectively and deliver useful results and insights for colleagues and clients alike.

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APPENDIX B

APPENDIX B: ENVIRONMENTAL NOISE DESCRIPTORS AND TERMINOLOGY

Abnormal noise events

Noises that are sufficiently infrequent as to be uncharacteristic of an area or that occur so close to the microphone as to dominate the measurements in an unrealistic manner. Consideration must be given to deleting occurrences of abnormal noise from the measurements to obtain a reasonably accurate representation of the sound environment. Examples of abnormal noises include a dog barking close to the microphone, a vehicle passing nearby, people talking in the vicinity of the microphone in a quiet environment, or a passing road grader.

Airborne Sound

Sound that reaches the point of interest by propagation through air.

Ambient noise or sound

All noises that exist in an area and are not related to a facility under study. Ambient noise may include sound from other existing industrial facilities, transportation sources, animals, and nature. Context for ambient noise should be defined for each project.

Attenuation

The reduction of sound intensity by various means (e.g., air, humidity, porous materials, etc.)

A-weighted sound level

The sound level as measured on a sound level meter using a setting that emphasizes the middle frequency components similar to the frequency response of the human ear.

A-weighting shows that the measured sound pressure levels have been filtered using a frequency weighting network that mimics the response of the human ear.

The resultant sound pressure level with the associated unit "dBA" is therefore a representative of the subjective response of the human ear. The weightings are assigned in a way to reflect the higher sensitivity of human ear to sound in the mid and high frequency band as shown in the curve labelled A-weighting in Figure B-1.

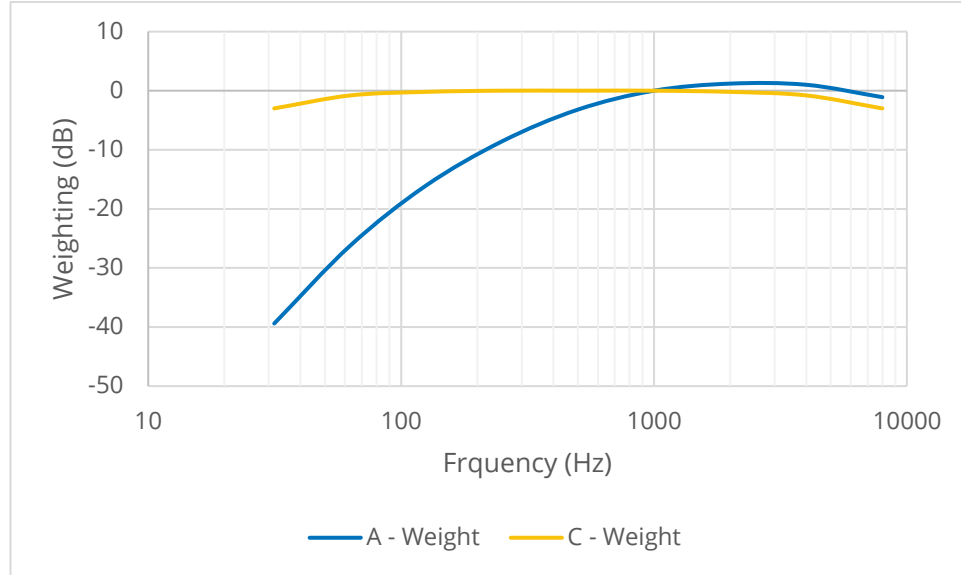


Figure B-1 Sound Weighting Network

Calibration

The procedure used for the adjustment of a sound level meter using a reference source of a known sound pressure level and frequency. Calibration must take place before and after the sound level measurements.

C-Weighted Sound Level

The sound level as measured on a sound level meter using a setting that emphasizes the low and middle frequency components. The weightings are assigned as shown in the curve labelled C-weighting in Figure B-1. The resultant sound pressure level is reported with the associated unit “dBC”

Daytime

Defined as the hours from 07:00 to 22:00.

dB (decibel)

A unit of measure of sound pressure that compresses a large range of numbers into a more meaningful scale. Hearing tests indicate that the lowest audible pressure is approximately 2×10^{-5} Pa (0 dB), while the sensation of pain is approximately 2×10^2 Pa (120 dB). Generally, an increase of 10 dB is perceived as twice as loud.

dBA

The decibel (dB) sound pressure level filtered through the A filtering network to approximate human hearing response at low frequencies.

dBC

The decibel (dB) sound pressure level filtered through the C filtering network to highlight low and middle frequencies.

Dwelling

Any permanently or seasonally occupied residence with the exception of an employee or worker residence, dormitory, or construction camp located within an industrial plant boundary. Trailer parks and campgrounds may qualify as a dwelling unit if it can be demonstrated that they are in regular and consistent use during the applicable season.

Energy equivalent sound level (Leq)

The Leq is the average A-weighted sound level over a specified period of time. It is a single-number representation of the cumulative acoustical energy measured over a time interval. If a sound level is constant over the measurement period, the Leq will equal the constant sound level where f is the fraction of time the constant level L is present.

Standardized Wind Speed at 10 m

The standardized wind speed at a height of 10 m is calculated in accordance with IEC 61400-11 (2012) and is given below. In the case of calculating the standardized wind speed for turbines in Alberta, a roughness length of 0.05 m is used, which is representative of farmland with vegetation.

$$V_H = V_{10} \left[\frac{\ln\left(\frac{H}{z_{0ref}}\right)}{\ln\left(\frac{10}{z_{0ref}}\right)} \right]$$

Where:

V_H is the wind speed at hub height z (m), determined from the power curve;

V_{10} is the standardized wind speed at 10m;

z_{0ref} is the reference roughness length of 0.05 m; and

H is the rotor centre height (m).

Far Field

Describes a region in free space where the sound pressure level from a source obeys the inverse-square law (the sound pressure level decreases 6 dB with each doubling of distance from the source). Also, in this region the sound particle velocity is in phase with the sound pressure. Closer to the source where these two conditions do not hold constitutes the “near field” region.

Frequency

The number of times per second that the sine wave of sound or of a vibrating object repeats itself. The unit is expressed in hertz (Hz), formerly in cycles per second (cps).



Human Perception of Sound

The human perception of noise impact is an important consideration in qualifying the noise effects caused by projects. The following table presents a general guideline.

Table B-1 Human Perception of Sound

Increase in Noise Level (dBA)	Perception
1 to 3	Imperceptible to possibly perceptible
4 to 5	just-noticeable difference
6 to 9	marginally significant
10 or more	significant, perceived as a doubling of sound level

Impulsive Noise

Single or multiple sound pressure peak(s) (with either a rise time less than 200 milliseconds or total duration less than 200 milliseconds) spaced at least by 500 millisecond pauses. A sharp sound pressure peak occurring in a short interval of time.

L_{EQ}

See Energy equivalent sound level.

L₉₀

The sound level that is exceeded 90 per cent of the time. The L₉₀ must be measured in the setting “fast” on the sound level meter and is expressed in dBA.

Nighttime

Defined as the hours from 22:00 to 07:00.

Noise

Generally defined as the unwanted portion of sound.

Noise Level

This is the same as sound level except that it is applied to unwanted sounds, general the sound level at a point of reception.

Sound

A dynamic (fluctuating) pressure.

Sound level meter (SLM)

An instrument designed and calibrated to respond to sound and to give objective, reproducible measurements of sound pressure level. It normally has several features that would enable its frequency response and averaging times to be changed to make it suitable to simulate the response of the human ear.

Sound Pressure Level (SPL)

The logarithmic ratio of the RMS sound pressure to the sound pressure at the threshold of hearing. The sound pressure level is defined by equation (1) where P is the RMS pressure due to a sound and P₀ is the reference pressure. P₀ is usually taken as 2.0×10^{-5} Pascals.

$$(1) \text{ SPL (dB)} = 20 \log(P_{\text{RMS}}/P_0)$$

Sound Power Level (PWL)

The logarithmic ratio of the instantaneous sound power (energy) of a noise source to that of an international standard reference power. The sound power level is defined by equation (2) where W is the sound power of the source in watts, and W₀ is the reference power of 10-12 watts.

$$(2) \text{ PWL (dB)} = 10 \log(W/W_0)$$

Interrelationships between sound pressure level (SPL) and sound power level (PWL) depend on the location and type of source.

Spectrum

The description of a sound wave's resolution into its components of frequency and amplitude.

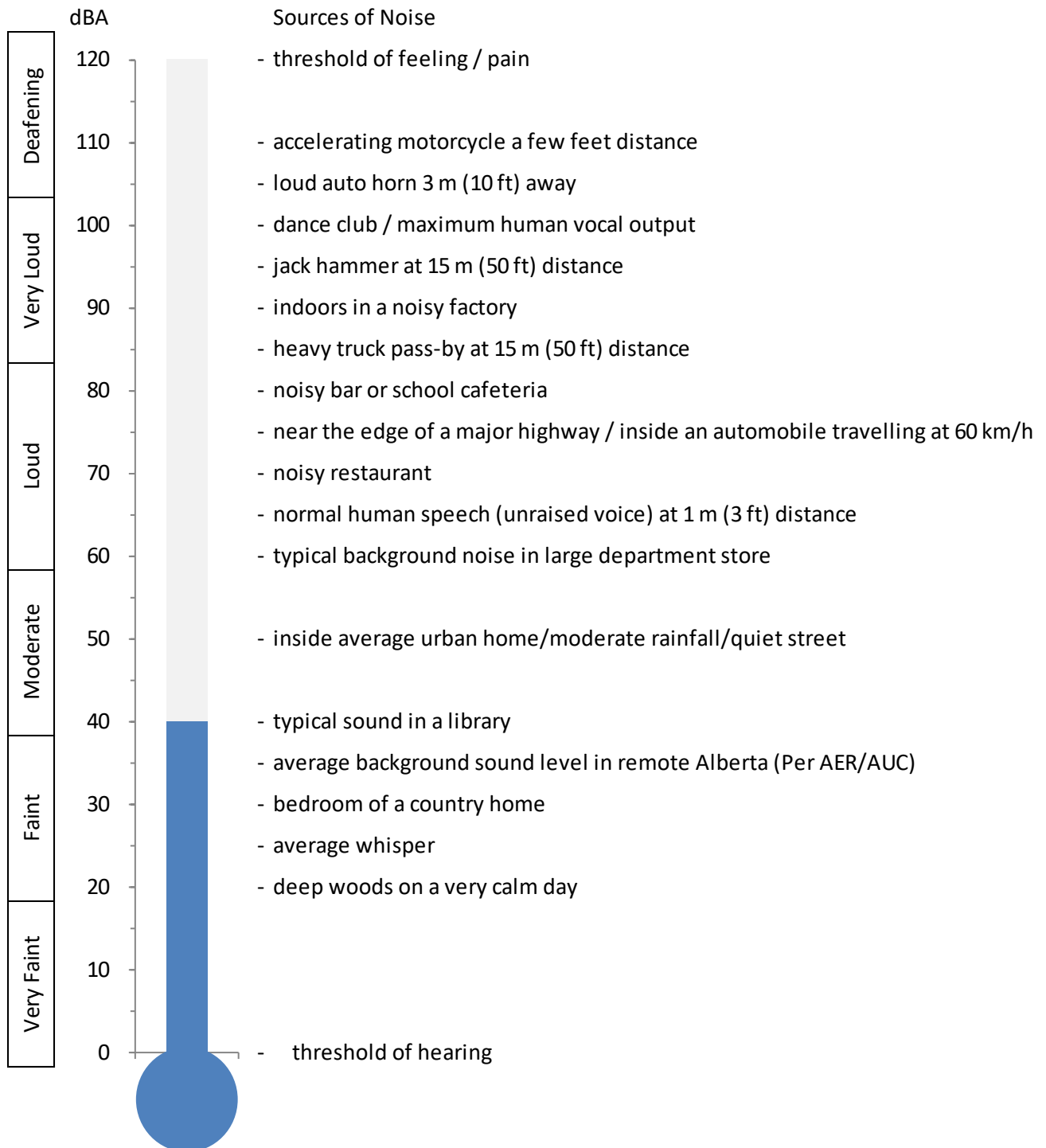
Speed of Sound in Air

344 m/s at 70°F (21°C) in air at sea level.

Tonal Components

Some industrial facilities typically exhibit a tonal component. Examples of tonal components are transformer hum, sirens, and piping noise. The test for the presence of tonal components consists of two parts. The first part must demonstrate that the sound pressure level of any one of the slow-response, A-weighted, 1/3-octave bands between 20 and 16000Hz is 10 dBA or more than the sound pressure level of at least one of the adjacent bands within two 1/3-octave bandwidths. In addition, there must be a minimum of a 5 dBA drop from the band containing the tone within 2 bandwidths on the opposite side. The second part is that the tonal component must be a pronounced peak clearly obvious within the spectrum.

RELATIONSHIPS BETWEEN EVERYDAY SOUNDS



The page features a decorative background with a large, light beige curved shape on the right side and a smaller blue curved shape on the left side, separated by a white gap. The text 'APPENDIX C' is centered within the beige area.

APPENDIX C



APPENDIX C: AER ST37 WELLS WITHIN 3KM OF HHWPP TURBINES

UWI	Name	License	LicStatus	LicDate	Licensee	Operator	WellStat	StatDate	Fluid_Desc	ModeDesc	BH_Long	BH_Lat	License	Latitude	Longitude	GroundElev	SurfLoc
00/16-28-030-16W4/0	BANKENO BONANZA WATTS 16-28-30-16	123348	RecCertified	19860624	OHE9		2000000	19911009	N/A	ABD	-112.1881	51.6035	123348	51.6035	-112.1881	880.1	16-28-030-16W4
00/05-03-031-17W4/2	MARQUEE MICHI 5-3-31-17	307795	Issued	20040429	A5EB		500	20041119	N/A	N/A	-112.3381	51.62589	307795	51.62589	-112.3381	915.6	05-03-031-17W4
00/08-20-030-17W4/0	MARQUEE MICHI 8-20-30-17	166544	Abandoned	19940421	A5EB		2000000	20121018	N/A	ABD	-112.3541	51.58017	166544	51.58017	-112.3541	952.3	08-20-030-17W4
00/01-26-030-17W4/0	MARQUEE MICHI 1-26-30-17	234608	RecCertified	20000302	A5EB		202000000	20051028	GAS	ABD	-112.2836	51.59428	234608	51.59428	-112.2836	929.4	01-26-030-17W4
03/14-28-030-16W4/0	MARQUEE HZ 103 WATTS 14-28-30-16	444234	Issued	20120216	A5EB	A5EB	111000000	20120616	CR-OIL	PUMP	-112.1999	51.60327	444234	51.59387	-112.2012	882	03-28-030-16W4
00/16-34-030-17W4/2	OMERS MICHICHI 16-34-30-17	117341	Issued	19850829	OHE9	OHE9	210000000	20110706	GAS	FLOW	-112.3078	51.61689	117341	51.61689	-112.3078	923.5	16-34-030-17W4
00/11-32-030-16W4/0	OMERS ET AL WATTS 11-32-30-16	230037	Issued	19991209	OHE9	OHE9	210000000	20000601	GAS	FLOW	-112.2236	51.61391	230037	51.61391	-112.2236	886.2	11-32-030-16W4
00/16-34-030-17W4/0	OMERS MICHICHI 16-34-30-17	117341	Issued	19850829	OHE9		103000000	19931125	CR-OIL	ABZONE	-112.3078	51.61689	117341	51.61689	-112.3078	923.5	16-34-030-17W4
00/02-17-030-17W4/0	MARQUEE MICHI 2-17-30-17	226718	Suspension	19990924	A5EB	A5EB	201000000	20090801	GAS	SUSP	-112.3598	51.56491	226718	51.56491	-112.3598	976.7	02-17-030-17W4
00/16-33-030-16W4/0	AVALANCHE ET AL WATTS 16-33-30-16	125706	Issued	19870130	OHE9	OHE9	111000000	20170613	CR-OIL	PUMP	-112.1898	51.61691	125706	51.61691	-112.1898	862	16-33-030-16W4
00/06-33-030-16W4/0	MARQUEE WATTS 6-33-30-16	126118	Abandoned	19870309	A5EB		2000000	19910801	N/A	ABD	-112.1972	51.61014	126118	51.61014	-112.1972	872.4	06-33-030-16W4
00/13-19-030-16W4/0	MARQUEE MICHI 13-19-30-16	225356	Issued	19990813	A5EB	A5EB	210000000	20060308	GAS	FLOW	-112.2506	51.58711	225356	51.58711	-112.2506	935.9	13-19-030-16W4
00/13-19-030-16W4/2	MARQUEE MICHI 13-19-30-16	225356	Issued	19990813	A5EB		500	20060308	N/A	N/A	-112.2506	51.58711	225356	51.58711	-112.2506	935.9	13-19-030-16W4
00/07-09-030-17W4/0	NCO CANOXY HANDHILLS 7-9-30-17	67381	RecCertified	19771212	OHE9		2000000	19780217	N/A	ABD	-112.3322	51.55228	67381	51.55228	-112.3322	1080.2	07-09-030-17W4
S0/04-14-030-16W4/0	IMP 20 WATTS TH 4-14-30-16	0004492Q	RecExempt	19520409	7		2000000	19520410	N/A	ABD	-112.1611	51.56164	0004492Q	51.56164	-112.1611	932.7	04-14-030-16W4
00/08-09-030-16W4/0	BANKENO BONANZA PEARL 8-9-30-16	124390	RecCertified	19861119	OHE9		2000000	19861130	N/A	ABD	-112.1903	51.55204	124390	51.55204	-112.1903	927.7	08-09-030-16W4
00/16-09-031-16W4/0	OMERS ET AL WATTS 16-9-31-16	109978	Issued	19841017	OHE9	OHE9	210000000	19870424	GAS	FLOW	-112.2068	51.64558	109978	51.64558	-112.2068	867.8	16-09-031-16W4
00/16-21-030-17W4/0	MARQUEE MICHI 16-21-30-17	109365	Abandoned	19840919	A5EB		203000000	19991227	GAS	ABZONE	-112.3305	51.5878	109365	51.5878	-112.3305	983.6	16-21-030-17W4
00/08-31-030-16W4/0	MARQUEE WATTS 8-31-30-16	345617	Abandoned	20051215	A5EB		3000000	20060307	N/A	ABZONE	-112.2362	51.61094	345617	51.61094	-112.2362	890.4	08-31-030-16W4
00/16-21-030-17W4/3	MARQUEE MICHI 16-21-30-17	109365	Abandoned	19840919	A5EB		2000000	20000124	N/A	ABD	-112.3305	51.5878	109365	51.5878	-112.3305	983.6	16-21-030-17W4
00/16-21-030-17W4/2	MARQUEE MICHI 16-21-30-17	109365	Abandoned	19840919	A5EB		4000000	20000125	N/A	ABRENT	-112.3305	51.5878	109365	51.5878	-112.3305	983.6	16-21-030-17W4
00/08-31-030-16W4/2	MARQUEE WATTS 8-31-30-16	345617	Abandoned	20051215	A5EB		2000000	20171220	N/A	ABD	-112.2362	51.61094	345617	51.61094	-112.2362	890.4	08-31-030-16W4
00/16-16-030-16W4/0	COGI COYOTE 16-16-30-16	304369	Abandoned	20040218	A6L2		102000000	20171214	CR-OIL	ABD	-112.1874	51.57271	304369	51.57271	-112.1874	922.2	16-16-030-16W4
02/06-27-030-17W4/0	MARQUEE MICHI 6-27-30-17	226878	Suspension	19990928	A5EB	A5EB	201000000	20121001	GAS	SUSP	-112.3182	51.59766	226878	51.59766	-112.3182	956.3	06-27-030-17W4



UWI	Name	License	LicStatus	LicDate	Licensee	Operator	WellStat	StatDate	Fluid_Desc	ModeDesc	BH_Long	BH_Lat	Licence	Latitude	Longitude	GroundElev	SurfLoc
00/06-24-030-17W4/0	ECA MICH 6-24-30-17	96392	Abandoned	19820622	26		202000000	20160815	GAS	ABD	-112.2723	51.58004	96392	51.58004	-112.2723	940.7	06-24-030-17W4
00/14-03-031-16W4/0	POCO WATTS 14-3-31-16	123328	RecCertified	19860618	A5G3		2000000	19860628	N/A	ABD	-112.1931	51.63145	123328	51.63145	-112.1931	858	14-03-031-16W4
00/10-12-030-17W4/0	MARQUEE MICH 10-12-30-17	357203	Issued	20060512	A5EB	A5EB	210000000	20061202	GAS	FLOW	-112.2651	51.5572	357203	51.56207	-112.266	1008.4	02-13-030-17W4
00/06-09-030-16W4/0	TURBO BONANZA WATTS 6-9-30-16	60618	RecCertified	19761013	0M69		202000000	19761025	GAS	ABD	-112.1974	51.55384	60618	51.55384	-112.1974	931.8	06-09-030-16W4
00/14-30-030-16W4/0	AVALANCHE ET AL MICHICHI 14-30-30-16	125670	Abandoned	19870127	0HE9		102000000	20030613	CR-OIL	ABD	-112.249	51.60498	125670	51.60498	-112.249	900.4	14-30-030-16W4
00/07-21-030-16W4/0	COGI WATTS 7-21-30-16	293977	Issued	20030926	A6L2	A5EB	210000000	20040405	GAS	FLOW	-112.1919	51.58091	293977	51.58091	-112.1919	924.8	07-21-030-16W4
00/14-10-030-16W4/0	COGI COYOTE 14-10-30-16	255942	Re-Entered	20010607	A6L2		2000000	20150108	N/A	ABD	-112.1747	51.56103	255942	51.56103	-112.1747	922.4	14-10-030-16W4
00/11-01-030-17W4/0	MEOTA QUESTAR MICHICHI 11-1-30-17	172670	RecCertified	19941117	OXT9		2000000	19941125	N/A	ABD	-112.2686	51.54062	172670	51.54062	-112.2686	1055	11-01-030-17W4
00/07-27-030-17W4/0	SOC MICH 7-27-30-17	393195	Abandoned	20080129	A7H2		3000000	20130310	N/A	ABZONE	-112.3115	51.59683	393195	51.59683	-112.3115	950.8	07-27-030-17W4
00/07-27-030-17W4/2	SOC MICH 7-27-30-17	393195	Abandoned	20080129	A7H2		2000000	20130312	N/A	ABD	-112.3115	51.59683	393195	51.59683	-112.3115	950.8	07-27-030-17W4
00/07-13-030-17W4/0	SCEPTRE ET AL ABEL 7-13-30-17	90728	RecCertified	19810615	0NA6		202000000	19920129	GAS	ABD	-112.2646	51.56742	90728	51.56742	-112.2646	1005.9	07-13-030-17W4
00/16-20-030-16W4/0	COGI WATTS 16-20-30-16	298255	Issued	20031209	A6L2	A5EB	210000000	20040405	GAS	FLOW	-112.21	51.5873	298255	51.5873	-112.21	905.3	16-20-030-16W4
00/09-02-030-17W4/0	WWEC ET AL MICH 9-2-30-17	356376	Suspension	20060501	A6RF		2000000	20060523	N/A	ABD	-112.2845	51.54218	356376	51.54218	-112.2845	1045.1	09-02-030-17W4
02/10-23-030-16W4/2	CNRL 102 WATTS 10-23-30-16	315608	Abandoned	20040929	0HE9		2000000	20161209	N/A	ABD	-112.1468	51.58523	315608	51.58523	-112.1468	882.2	10-23-030-16W4
02/10-23-030-16W4/0	CNRL 102 WATTS 10-23-30-16	315608	Abandoned	20040929	0HE9		3000000	20041021	N/A	ABZONE	-112.1468	51.58523	315608	51.58523	-112.1468	882.2	10-23-030-16W4
00/15-01-031-17W4/0	CNRL HZ MICH 15-1-31-17	456684	Suspension	20130506	0HE9	0HE9	101000000	20160831	CR-OIL	SUSP	-112.2835	51.63336	456684	51.62283	-112.2973	915.6	01-02-031-17W4
00/14-09-031-16W4/0	OMERS WATTS 14-9-31-16	123068	Suspension	19860404	0HE9		103000000	19960711	CR-OIL	ABZONE	-112.2145	51.64566	123068	51.64566	-112.2145	872.3	14-09-031-16W4
02/13-19-030-16W4/2	MARQUEE MICH 13-19-30-16	349494	Issued	20060119	A5EB	A5EB	210000000	20060801	GAS	FLOW	-112.2523	51.58709	349494	51.58709	-112.2523	939	13-19-030-16W4
02/06-35-030-17W4/0	OMERS MICHICHI 6-35-30-17	114948	Suspension	19850529	0HE9		103000000	19960807	CR-OIL	ABZONE	-112.2954	51.61169	114948	51.61169	-112.2954	917.6	06-35-030-17W4
02/13-19-030-16W4/0	MARQUEE MICH 13-19-30-16	349494	Issued	20060119	A5EB	A68P	201000000	20060710	GAS	SUSP	-112.2523	51.58709	349494	51.58709	-112.2523	939	13-19-030-16W4
00/16-11-030-16W4/0	DOME PEARL 16-11-30-16	103288	RecCertified	19830927	A62D		2000000	19831008	N/A	ABD	-112.143	51.55829	103288	51.55829	-112.143	949.5	16-11-030-16W4
00/02-33-030-16W4/0	CNRL HZ WATTS 2-33-30-16	456707	Issued	20130506	0HE9	0HE9	111000000	20170613	CR-OIL	PUMP	-112.1951	51.60633	456707	51.61756	-112.188	862	16-33-030-16W4
02/06-35-030-17W4/3	OMERS MICHICHI 6-35-30-17	114948	Suspension	19850529	0HE9		3000000	20050519	N/A	ABZONE	-112.2954	51.61169	114948	51.61169	-112.2954	917.6	06-35-030-17W4
02/06-35-030-17W4/2	OMERS MICHICHI 6-35-30-17	114948	Suspension	19850529	0HE9		203000000	20050518	GAS	ABZONE	-112.2954	51.61169	114948	51.61169	-112.2954	917.6	06-35-030-17W4
00/16-01-030-17W4/0	SCEPTRE ET AL MICHICHI 16-1-30-17	129525	RecCertified	19871022	0HE9		102000000	19890515	CR-OIL	ABD	-112.2605	51.54396	129525	51.54396	-112.2605	1025.2	16-01-030-17W4
02/06-35-030-17W4/5	OMERS MICHICHI 6-35-30-17	114948	Suspension	19850529	0HE9		3000000	20050525	N/A	ABZONE	-112.2954	51.61169	114948	51.61169	-112.2954	917.6	06-35-030-17W4



UWI	Name	License	LicStatus	LicDate	Licensee	Operator	WellStat	StatDate	Fluid_Desc	ModeDesc	BH_Long	BH_Lat	Licence	Latitude	Longitude	GroundElev	SurfLoc
00/07-33-030-17W4/2	RENAISSANCE ETAL MICHICHI 7-33-30-17	88399	RecCertified	19810121	ORL9		2000000	19860910	N/A	ABD	-112.3366	51.61205	88399	51.61205	-112.3366	948.4	07-33-030-17W4
02/06-35-030-17W4/4	OMERS MICHICHI 6-35-30-17	114948	Suspension	19850529	OHE9		3000000	20050524	N/A	ABZONE	-112.2954	51.61169	114948	51.61169	-112.2954	917.6	06-35-030-17W4
00/07-33-030-17W4/0	RENAISSANCE ETAL MICHICHI 7-33-30-17	88399	RecCertified	19810121	ORL9		3000000	19860910	N/A	ABZONE	-112.3366	51.61205	88399	51.61205	-112.3366	948.4	07-33-030-17W4
00/08-36-030-17W4/0	SCEPTRE ET AL MICHICHI 8-36-30-17	129526	RecCertified	19871022	ONA6		2000000	19930226	N/A	ABD	-112.2602	51.612	129526	51.612	-112.2602	899.8	08-36-030-17W4
00/14-29-030-17W4/0	OIL CREST-MONOGRAM DELIA NO.1	3054	RecExempt	19510618	OD45		2000000	19510806	N/A	ABD	-112.3638	51.60343	3054	51.60343	-112.3638	923.8	14-29-030-17W4
02/14-28-030-16W4/0	MARQUEE WATTS 14-28-30-16	234341	Issued	20000227	A5EB	A5EB	210000000	20011001	GAS	FLOW	-112.2024	51.60249	234341	51.60249	-112.2024	886.5	14-28-030-16W4
00/07-10-031-16W4/0	DEML WATTS 7-10-31-16	87553	Suspension	19801209	A5EB		3000000	20070822	N/A	ABZONE	-112.1895	51.64125	87553	51.64125	-112.1895	852.5	07-10-031-16W4
00/02-21-030-17W4/0	MARQUEE MICH 2-21-30-17	327955	Amended	20050311	A5EB		2000000	20050925	N/A	ABD	-112.3367	51.57795	327955	51.57708	-112.3385	998.9	03-21-030-17W4
00/08-10-031-16W4/0	OMERS WATTS 8-10-31-16	123055	Issued	19860326	OHE9	OHE9	101000000	20050531	CR-OIL	SUSP	-112.1836	51.63858	123055	51.63858	-112.1836	851	08-10-031-16W4
00/12-34-030-17W4/0	OMERS MICHICHI 12-34-30-17	106032	Issued	19840217	OHE9	OHE9	210000000	20000908	GAS	FLOW	-112.3208	51.61585	106032	51.61585	-112.3208	925.4	12-34-030-17W4
00/03-10-031-16W4/0	ATCOR ET AL WATTS 3-10-31-16	141193	RecCertified	19891006	OT82		2000000	19891018	N/A	ABD	-112.1928	51.63737	141193	51.63737	-112.1928	859.2	03-10-031-16W4
02/08-21-030-17W4/0	MARQUEE MICH 8-21-30-17	328123	Abandoned	20050316	A5EB		202000000	20111108	GAS	ABD	-112.3312	51.58152	328123	51.58135	-112.3325	992.7	07-21-030-17W4
00/08-10-031-16W4/2	OMERS WATTS 8-10-31-16	123055	Issued	19860326	OHE9	OHE9	210000000	20030308	GAS	FLOW	-112.1836	51.63858	123055	51.63858	-112.1836	851	08-10-031-16W4
00/06-28-030-16W4/0	BONANZA WATTS 6-28-30-16	126493	RecCertified	19870515	A5G3		102000000	19910228	CR-OIL	ABD	-112.2012	51.59637	126493	51.59637	-112.2012	876.7	06-28-030-16W4
02/08-21-030-17W4/2	MARQUEE MICH 8-21-30-17	328123	Abandoned	20050316	A5EB		3000500	20111017	N/A	ABZONE	-112.3312	51.58152	328123	51.58135	-112.3325	992.7	07-21-030-17W4
00/02-23-030-17W4/0	POCO ABEL 2-23-30-17	107941	RecCertified	19840627	A5G3		2000000	19840709	N/A	ABD	-112.2881	51.57979	107941	51.57979	-112.2881	973.4	02-23-030-17W4
00/01-27-030-16W4/0	MARQUEE WATTS 1-27-30-16	295453	Suspension	20031103	A5EB	A5EB	201000000	20120507	GAS	SUSP	-112.1654	51.59121	295453	51.59121	-112.1654	891.8	01-27-030-16W4
00/10-10-030-17W4/0	VH1 MICH 10-10-30-17	271920	Abandoned	20020718	A6GB		2000000	20121128	N/A	ABD	-112.3108	51.55508	271920	51.55508	-112.3108	1071.9	10-10-030-17W4
00/11-12-030-17W4/0	CENTRAL-DEL RIO HANDH 11-12-30-17	20196	RecExempt	19601223	26		2000000	19610216	N/A	ABD	-112.2699	51.55613	20196	51.55613	-112.2699	1074.1	11-12-030-17W4
00/01-04-031-17W4/2	MARQUEE MICH 1-4-31-17	354340	Abandoned	20060317	A5EB		2000000	20171220	N/A	ABD	-112.3483	51.62275	354340	51.62275	-112.3483	930.4	01-04-031-17W4
02/16-05-031-16W4/2	CNRL 102 WATTS 16-5-31-16	301231	Abandoned	20040112	OHE9		3000000	20100718	N/A	ABZONE	-112.2263	51.63252	301231	51.63252	-112.2263	867.29	16-05-031-16W4
02/16-05-031-16W4/0	CNRL 102 WATTS 16-5-31-16	301231	Abandoned	20040112	OHE9		3000000	20100717	N/A	ABZONE	-112.2263	51.63252	301231	51.63252	-112.2263	867.29	16-05-031-16W4
02/16-05-031-16W4/4	CNRL 102 WATTS 16-5-31-16	301231	Abandoned	20040112	OHE9		3000000	20100718	N/A	ABZONE	-112.2263	51.63252	301231	51.63252	-112.2263	867.29	16-05-031-16W4
02/16-05-031-16W4/3	CNRL 102 WATTS 16-5-31-16	301231	Abandoned	20040112	OHE9		3000000	20100720	N/A	ABZONE	-112.2263	51.63252	301231	51.63252	-112.2263	867.29	16-05-031-16W4
00/13-09-031-16W4/0	OMERS WATTS 13-9-31-16	268625	Issued	20020314	OHE9	OHE9	201000000	20040531	GAS	SUSP	-112.2211	51.64632	268625	51.64632	-112.2211	872.1	13-09-031-16W4
00/09-32-030-17W4/2	OMERS MICHICHI 9-32-30-17	268837	Issued	20020322	OHE9		3000000	20020611	N/A	ABZONE	-112.3515	51.61505	268837	51.61505	-112.3515	942.3	09-32-030-17W4



UWI	Name	License	LicStatus	LicDate	Licensee	Operator	WellStat	StatDate	Fluid_Desc	ModeDesc	BH_Long	BH_Lat	Licence	Latitude	Longitude	GroundElev	SurfLoc
02/16-05-031-16W4/5	CNRL 102 WATTS 16-5-31-16	301231	Abandoned	20040112	OHE9		2000000	20110806	N/A	ABD	-112.2263	51.63252	301231	51.63252	-112.2263	867.29	16-05-031-16W4
00/09-32-030-17W4/0	OMERS MICHICHI 9-32-30-17	268837	Issued	20020322	OHE9	OHE9	211000000	20170613	GAS	PUMP	-112.3515	51.61505	268837	51.61505	-112.3515	942.3	09-32-030-17W4
00/13-09-031-16W4/2	OMERS WATTS 13-9-31-16	268625	Issued	20020314	OHE9	OHE9	210000000	20020601	GAS	FLOW	-112.2211	51.64632	268625	51.64632	-112.2211	872.1	13-09-031-16W4
00/09-32-030-17W4/3	OMERS MICHICHI 9-32-30-17	268837	Issued	20020322	OHE9		7000000	20020530	N/A	DRL&C	-112.3515	51.61505	268837	51.61505	-112.3515	942.3	09-32-030-17W4
00/08-11-030-16W4/0	MARQUEE COYOTE 8-11-30-16	241366	Suspension	20000828	A5EB	OHE9	201000000	20120426	GAS	SUSP	-112.1429	51.55261	241366	51.55261	-112.1429	942.9	08-11-030-16W4
00/09-14-030-16W4/2	SOC COYOTE 9-14-30-16	228163	Abandoned	19991102	A7H2		202000000	20100521	GAS	ABD	-112.1383	51.57113	228163	51.57144	-112.1397	910.7	09-14-030-16W4
00/10-32-030-17W4/0	POCO ABEL 10-32-30-17	108152	RecCertified	19840711	A5G3		2000000	19840716	N/A	ABD	-112.3567	51.613	108152	51.613	-112.3567	937.1	10-32-030-17W4
00/09-14-030-16W4/0	SOC COYOTE 9-14-30-16	228163	Abandoned	19991102	A7H2		3000000	20100304	N/A	ABZONE	-112.1383	51.57113	228163	51.57144	-112.1397	910.7	09-14-030-16W4
00/08-12-030-17W4/0	SCEPTRE ET AL MICHICHI 8-12-30-17	130818	Abandoned	19871222	OHE9		2000000	19910712	N/A	ABD	-112.2602	51.55103	130818	51.55103	-112.2602	1017.1	08-12-030-17W4
00/02-03-031-16W4/2	CNRL HZ WATTS 2-3-31-16	434436	Amended	20110617	OHE9	OHE9	110000000	20111006	CR-OIL	FLOW	-112.1877	51.62122	434436	51.63205	-112.1773	849.9	13-02-031-16W4
02/16-36-029-17W4/2	MARQUEE HZ MICH 16-36-29-17	459410	Suspension	20130916	A5EB		600	20131108	N/A	N/A	-112.2571	51.53106	459410	51.5339	-112.2565	1043.6	01-01-030-17W4
00/01-36-029-17W4/0	MARQUEE HZ MICH 1-36-29-17	459410	Suspension	20130916	A5EB	A5EB	111000000	20170630	CR-OIL	PUMP	-112.2571	51.51967	459410	51.5339	-112.2565	1043.6	01-01-030-17W4
03/16-01-030-17W4/2	MARQUEE 03 HZ MICH 16-1-30-17	459411	Issued	20130916	A5EB	A5EB	111000000	20131223	CR-OIL	PUMP	-112.2599	51.5461	459411	51.53399	-112.2565	1043.1	01-01-030-17W4
02/09-03-031-16W4/0	CNRL HZ WATTS 9-3-31-16	434436	Amended	20110617	OHE9		14000000	20110810	N/A	ABDWHP	-112.1805	51.62944	434436	51.63205	-112.1773	849.9	13-02-031-16W4
03/16-01-030-17W4/0	MARQUEE 03 HZ MICH 16-1-30-17	459411	Issued	20130916	A5EB		600	20131005	N/A	N/A	-112.257	51.54611	459411	51.53399	-112.2565	1043.1	01-01-030-17W4
00/06-35-030-17W4/0	MARQUEE MICH 6-35-30-17	88213	Abandoned	19810113	A5EB		202000000	19940822	GAS	ABD	-112.2913	51.61044	88213	51.61044	-112.2913	918.2	06-35-030-17W4
00/14-32-029-16W4/0	SOQUIP ET AL COYOTE 14-32-29-16	123888	RecCertified	19860912	OEB2		2000000	19860925	N/A	ABD	-112.2229	51.52958	123888	51.52958	-112.2229	988.4	14-32-029-16W4
00/06-15-030-16W4/0	OMERS ET AL PEARL 6-15-30-16	58299	Suspension	19760521	OHE9	OHE9	101000000	20091231	CR-OIL	SUSP	-112.174	51.56572	58299	51.56572	-112.174	922.6	06-15-030-16W4
02/16-01-030-17W4/0	CELTIC MICHICHI 16-1-30-17	224068	RecCertified	19990629	A6GB		2000000	19991027	N/A	ABD	-112.2587	51.54378	224068	51.54378	-112.2587	1021.9	16-01-030-17W4
00/14-10-030-16W4/2	TRAVERSE COYOTE 14-10-30-16	486581	Issued	20171128	0F9L		0	20171128	N/A	N/A	-112.1747	51.56103	486581	51.56103	-112.1747	922.2	14-10-030-16W4
00/03-16-030-16W4/2	COGI COYOTE 3-16-30-16	318372	Abandoned	20041104	A6L2		2000000	20080830	N/A	ABD	-112.2012	51.563	318372	51.563	-112.2012	934.5	03-16-030-16W4
00/03-16-030-16W4/0	COGI COYOTE 3-16-30-16	318372	Abandoned	20041104	A6L2		3000000	20050128	N/A	ABZONE	-112.2012	51.563	318372	51.563	-112.2012	934.5	03-16-030-16W4
02/16-31-030-16W4/0	MARQUEE WATTS 16-31-30-16	224047	Abandoned	19990629	A5EB		2000000	20030613	N/A	ABD	-112.2365	51.61671	224047	51.61671	-112.2365	904.7	16-31-030-16W4
W0/13-13-030-16W4/0	IMP 30 PEARL TH 13-13-30-16	K0005107J	RecExempt	19520912	7		2000000	19520913	N/A	ABD	-112.1381	51.57491	K0005107J	51.57491	-112.1381	0.9	13-13-030-16W4
S0/01-27-030-16W4/0	IMP 29 WATTS TH 1-27-30-16	K0005107I	RecExempt	19520912	7		2000000	19520913	N/A	ABD	-112.1626	51.59073	K0005107I	51.59073	-112.1626	0.9	01-27-030-16W4
S0/01-29-030-16W4/0	IMP 32 WATTS TH 1-29-30-16	K0005107L	RecExempt	19520912	7		2000000	19520913	N/A	ABD	-112.2093	51.59072	K0005107L	51.59072	-112.2093	0.9	01-29-030-16W4



UWI	Name	License	LicStatus	LicDate	Licensee	Operator	WellStat	StatDate	Fluid_Desc	ModeDesc	BH_Long	BH_Lat	Licence	Latitude	Longitude	GroundElev	SurfLoc
S0/01-17-030-16W4/0	IMP 31 PEARL TH 1-17-30-16	K0005107K	RecExempt	19520912	7		2000000	19520913	N/A	ABD	-112.2094	51.56161	K0005107K	51.56161	-112.2094	0.9	01-17-030-16W4
W0/13-29-030-16W4/0	IMP 34 WATTS TH 13-29-30-16	K0005107N	RecExempt	19520912	7		2000000	19520913	N/A	ABD	-112.2319	51.60374	K0005107N	51.60374	-112.2319	0.9	13-29-030-16W4
00/12-11-030-17W4/2	CELTIC MICH 12-11-30-17	107478	Abandoned	19840606	A6GB		2000000	20080620	N/A	ABD	-112.2972	51.5566	107478	51.5566	-112.2972	1071.5	12-11-030-17W4
W0/13-03-030-16W4/0	IMP 33 PEARL TH 13-3-30-16	K0005107M	RecExempt	19520912	7		2000000	19520913	N/A	ABD	-112.185	51.54598	K0005107M	51.54598	-112.185	0.9	13-03-030-16W4
00/12-11-030-17W4/0	OMERS MICHICHI 12-11-30-17	107478	Abandoned	19840606	A6GB		4000000	19971127	N/A	ABRENT	-112.2972	51.5566	107478	51.5566	-112.2972	1071.5	12-11-030-17W4
00/09-16-030-17W4/0	DEML MICH 9-16-30-17	259397	RecCertified	20010911	ORC3		2000000	20010919	N/A	ABD	-112.3309	51.5708	259397	51.5708	-112.3309	1080.4	09-16-030-17W4
00/13-15-030-16W4/0	IMP 36 PEARL TH 13-15-30-16	K0005107P	RecExempt	19520912	7		2000000	19520913	N/A	ABD	-112.1819	51.57618	K0005107P	51.57618	-112.1819	0.9	13-15-030-16W4
00/08-03-031-16W4/0	OMERS WATTS 8-3-31-16	124064	Suspension	19860929	OHE9	OHE9	101000000	20120331	CR-OIL	SUSP	-112.1796	51.62669	124064	51.62669	-112.1796	856.4	08-03-031-16W4
W0/04-20-030-16W4/0	IMP 35 WATTS TH 4-20-30-16	K0005107O	RecExempt	19520912	7		2000000	19520913	N/A	ABD	-112.2319	51.57676	K0005107O	51.57676	-112.2319	0.9	04-20-030-16W4
W0/04-34-030-16W4/0	IMP 41 WATTS TH 4-34-30-16	K0005107R	RecExempt	19520912	7		2000000	19520913	N/A	ABD	-112.1849	51.60553	K0005107R	51.60553	-112.1849	0.9	04-34-030-16W4
00/11-33-030-16W4/0	BANKENO BONANZA WATTS 11-33-30-16	124066	RecCertified	19860930	OHE9		2000000	19881022	N/A	ABD	-112.1972	51.61574	124066	51.61574	-112.1972	869.8	11-33-030-16W4
W0/04-08-030-16W4/0	IMP 37 PEARL TH 4-8-30-16	K0005107Q	RecExempt	19520912	7		2000000	19520913	N/A	ABD	-112.2318	51.54874	K0005107Q	51.54874	-112.2318	0.9	04-08-030-16W4
00/01-33-030-17W4/0	OMERS REN MICHICHI 1-33-30-17	98414	RecCertified	19821102	OHE9		202000000	19891018	GAS	ABD	-112.3308	51.60888	98414	51.60888	-112.3308	950.9	01-33-030-17W4
00/11-34-030-16W4/0	CNRL WATTS 11-34-30-16	315560	Abandoned	20040929	OHE9		3000000	20041029	N/A	ABZONE	-112.1785	51.61576	315560	51.61576	-112.1785	861.9	11-34-030-16W4
00/11-34-030-16W4/2	CNRL WATTS 11-34-30-16	315560	Abandoned	20040929	OHE9		2000000	20141019	N/A	ABD	-112.1785	51.61576	315560	51.61576	-112.1785	861.9	11-34-030-16W4
00/14-15-030-16W4/0	SHAPCO PEARL 14-15-30-16	163058	RecCertified	19931210	OGW1		2000000	19940102	N/A	ABD	-112.1746	51.5729	163058	51.5729	-112.1746	918.1	14-15-030-16W4
00/14-26-030-17W4/0	HOME DOME MICHICHI 14-26-30-17	122768	RecCertified	19860228	OK29		102000000	19870913	CR-OIL	ABD	-112.2959	51.60475	122768	51.60475	-112.2959	935.1	14-26-030-17W4
00/01-04-031-17W4/0	RENAISSANCE ET AL MICH 1-4-31-17	110851	Re-Entered	19841120	ORL9		204000000	19890809	GAS	ABRENT	-112.3483	51.62277	110851	51.62277	-112.3483	930.1	01-04-031-17W4
00/16-03-031-16W4/0	POCO WATTS 16-3-31-16	123643	Issued	19860815	OHE9	OHE9	111000000	19870616	CR-OIL	PUMP	-112.181	51.63352	123643	51.63352	-112.181	848.5	16-03-031-16W4
00/06-30-030-16W4/2	MARQUEE MICH 6-30-30-16	333103	Suspension	20050617	A5EB		7000000	20050713	N/A	DRL&C	-112.2456	51.59584	333103	51.59341	-112.2481	945.6	03-30-030-16W4
00/06-02-031-17W4/0	MARQUEE MICH 6-2-31-17	403082	Suspension	20081030	A5EB	A5EB	101000000	20150301	CR-OIL	SUSP	-112.3119	51.62575	403082	51.62575	-112.3119	907	06-02-031-17W4
00/06-13-030-16W4/0	GULF PEARL 6-13-30-16	97446	RecCertified	19820916	A5G3		2000000	19981019	N/A	ABD	-112.1276	51.56561	97446	51.56561	-112.1276	925.7	06-13-030-16W4
00/14-35-030-17W4/0	OMERS MICHICHI 14-35-30-17	114209	Issued	19850411	OHE9	OHE9	111000000	19850505	CR-OIL	PUMP	-112.2913	51.61686	114209	51.61686	-112.2913	925.6	14-35-030-17W4
00/08-27-030-17W4/0	MARQUEE MICH 8-27-30-17	227153	Suspension	19991005	A5EB	A5EB	201000000	20061201	GAS	SUSP	-112.3077	51.59772	227153	51.59772	-112.3077	955.2	08-27-030-17W4
00/14-21-030-16W4/0	BANKENO BONANZA PEARL 14-21-30-16	124472	RecCertified	19861120	OHE9		2000000	19861213	N/A	ABD	-112.2002	51.59028	124472	51.59028	-112.2002	892.7	14-21-030-16W4
00/13-12-030-16W4/0	SOC COYOTE 13-12-30-16	233054	Issued	20000202	A7H2	OHE9	201000000	20180531	GAS	SUSP	-112.1358	51.55977	233054	51.55974	-112.1339	954.7	13-12-030-16W4



UWI	Name	License	LicStatus	LicDate	Licensee	Operator	WellStat	StatDate	Fluid_Desc	ModeDesc	BH_Long	BH_Lat	Licence	Latitude	Longitude	GroundElev	SurfLoc
00/05-23-030-16W4/0	LADD CWWE WATTS 5-23-30-16	115876	RecCertified	19850705	0H92		2000000	19850718	N/A	ABD	-112.1574	51.58161	115876	51.58161	-112.1574	907.3	05-23-030-16W4
00/10-08-030-17W4/0	MARQUEE MICHI 10-8-30-17	254142	Abandoned	20010417	A5EB		202000000	20090813	GAS	ABD	-112.3574	51.55725	254142	51.56059	-112.3603	1003.2	15-08-030-17W4
00/14-04-031-16W4/0	POCO WATTS 14-4-31-16	108091	RecCertified	19840706	A5G3		2000000	19840717	N/A	ABD	-112.2177	51.63153	108091	51.63153	-112.2177	868.1	14-04-031-16W4
00/12-02-030-16W4/0	IMPERIAL GOLDEN HILL NO. 12-2-30-16	3832	RecExempt	19511123	0EX1		2000000	19520304	N/A	ABD	-112.1585	51.54168	3832	51.54168	-112.1585	925.7	12-02-030-16W4
00/14-28-030-16W4/0	BANKENO BONANZA WATTS 14-28-30-16	126203	RecCertified	19870320	0HE9		102000000	19910731	CR-OIL	ABD	-112.1992	51.60196	126203	51.60196	-112.1992	883.1	14-28-030-16W4
00/16-05-031-16W4/2	OMERS WATTS 16-5-31-16	110442	Abandoned	19841101	0HE9		602040000	20101103	WATER	ABD	-112.2265	51.63268	110442	51.63268	-112.2265	868.6	16-05-031-16W4
00/12-04-031-16W4/0	COL WATTS 12-4-31-16	252427	Issued	20010302	A60Z	0HE9	210000000	20150610	GAS	FLOW	-112.2212	51.63067	252427	51.63067	-112.2212	869.9	12-04-031-16W4
02/12-35-030-17W4/0	MARQUEE MICHI 12-35-30-17	343838	Amended	20051130	A5EB	A5EB	210000000	20060720	GAS	FLOW	-112.3016	51.61256	343838	51.61253	-112.3031	925.3	08-34-030-17W4
02/12-35-030-17W4/3	MARQUEE MICHI 12-35-30-17	343838	Amended	20051130	A5EB		500	20060720	N/A	N/A	-112.3016	51.61256	343838	51.61253	-112.3031	925.3	08-34-030-17W4
02/12-35-030-17W4/2	MARQUEE MICHI 12-35-30-17	343838	Amended	20051130	A5EB		500	20060720	N/A	N/A	-112.3016	51.61256	343838	51.61253	-112.3031	925.3	08-34-030-17W4
00/06-07-030-16W4/2	MARQUEE MICHI 6-7-30-16	188784	RecCertified	19960618	A5EB		2000000	20130708	N/A	ABD	-112.2455	51.55281	188784	51.55281	-112.2455	982	06-07-030-16W4
00/06-30-030-16W4/0	MARQUEE MICHI 6-30-30-16	333103	Suspension	20050617	A5EB	A5EB	210000000	20051218	GAS	FLOW	-112.2456	51.59584	333103	51.59341	-112.2481	945.6	03-30-030-16W4
00/06-07-030-16W4/0	MARQUEE MICHI 6-7-30-16	188784	RecCertified	19960618	A5EB		3000000	19980303	N/A	ABZONE	-112.2455	51.55281	188784	51.55281	-112.2455	982	06-07-030-16W4
00/07-16-030-16W4/0	DEKALB ET AL PEARL 7-16-30-16	139468	RecCertified	19890330	0AW4		2000000	19890407	N/A	ABD	-112.1938	51.56567	139468	51.56567	-112.1938	921.6	07-16-030-16W4
00/15-22-030-17W4/0	MARQUEE MICHI 15-22-30-17	138443	Suspension	19890125	A5EB	A5EB	201000000	20111101	GAS	SUSP	-112.3113	51.58749	138443	51.58749	-112.3113	974.9	15-22-030-17W4
00/06-17-030-16W4/0	BANKENO ET AL PEARL 6-17-30-16	125753	RecCertified	19870206	0HE9		2000000	19870913	N/A	ABD	-112.2229	51.56735	125753	51.56735	-112.2229	948.6	06-17-030-16W4
00/06-29-030-16W4/0	PAN AM A-1 HANDHILLS EV 6-29-30-16	36214	RecCertified	19690520	A5G3		2000000	19690726	N/A	ABD	-112.2252	51.59529	36214	51.59529	-112.2252	921.1	06-29-030-16W4
00/09-04-030-17W4/0	MARQUEE MICHI 9-4-30-17	386122	RecCertified	20071130	A5EB		2000000	20121116	N/A	ABD	-112.3287	51.54217	386122	51.54339	-112.3284	1046.17	09-04-030-17W4
00/07-29-030-16W4/0	POCO WATTS 7-29-30-16	131915	RecCertified	19880203	A5G3		2000000	19880210	N/A	ABD	-112.2158	51.59765	131915	51.59765	-112.2158	893.1	07-29-030-16W4
00/06-03-031-16W4/0	MARQUEE WATTS 6-3-31-16	414201	Abandoned	20091119	A5EB		8000000	20100304	N/A	J&A	-112.191	51.62568	414201	51.62568	-112.191	862.1	06-03-031-16W4
00/04-09-031-16W4/0	OMERS WATTS 4-9-31-16	107431	Issued	19840604	0HE9	0HE9	111000000	20070701	CR-OIL	PUMP	-112.2196	51.63789	107431	51.63789	-112.2196	863.8	04-09-031-16W4
00/08-34-030-17W4/0	OMERS MICHICHI 8-34-30-17	116620	Issued	19850731	0HE9	0HE9	111000000	19851012	CR-OIL	PUMP	-112.3077	51.61207	116620	51.61207	-112.3077	929.9	08-34-030-17W4
00/04-33-030-16W4/0	MARQUEE WATTS 4-33-30-16	325065	Issued	20050126	A5EB	A5EB	210000000	20050613	GAS	FLOW	-112.2032	51.60848	325065	51.6078	-112.2016	872.5	03-33-030-16W4
00/12-35-030-17W4/0	OMERS H MICHICHI 12-35-30-17	144297	Suspension	19900529	0HE9	0HE9	101000000	20061231	CR-OIL	SUSP	-112.297	51.61606	144297	51.60663	-112.301	926	04-35-030-17W4
00/06-06-030-16W4/0	LONG RUN MICHI 6-6-30-16	338733	Suspension	20050922	A517		7000000	20051004	N/A	DRL&C	-112.245	51.53683	338733	51.53596	-112.2416	1037.9	02-06-030-16W4
00/07-14-030-17W4/0	B.A. OMNITRANS HAND HILLS #1 WELL	B0001852	RecExempt	19470829	2		2000000	19480111	N/A	ABD	-112.29	51.56745	B0001852	51.56745	-112.29	1025.7	07-14-030-17W4



UWI	Name	License	LicStatus	LicDate	Licensee	Operator	WellStat	StatDate	Fluid_Desc	ModeDesc	BH_Long	BH_Lat	Licence	Latitude	Longitude	GroundElev	SurfLoc
00/06-06-030-16W4/2	LONG RUN MICH 6-6-30-16	338733	Suspension	20050922	A517		7000000	20051004	N/A	DRL&C	-112.245	51.53683	338733	51.53596	-112.2416	1037.9	02-06-030-16W4
00/16-05-031-16W4/0	OMERS WATTS 16-5-31-16	110442	Abandoned	19841101	0HE9		203030000	19870605	GAS	ABZONE	-112.2265	51.63268	110442	51.63268	-112.2265	868.6	16-05-031-16W4
00/11-25-030-17W4/2	MARQUEE MICH 11-25-30-17	350320	Suspension	20060127	A5EB	A5EB	201000000	20091101	GAS	SUSP	-112.2694	51.60016	350320	51.60016	-112.2694	922.8	11-25-030-17W4
00/06-14-030-16W4/0	ATCOR ET AL PEARL 6-14-30-16	126594	RecCertified	19870527	0T82		2000000	19870606	N/A	ABD	-112.1554	51.56833	126594	51.56833	-112.1554	926.7	06-14-030-16W4
02/06-10-030-16W4/0	COGI COYOTE 6-10-30-16	170858	Abandoned	19940928	A6L2		2000000	19950926	N/A	ABD	-112.1771	51.55384	170858	51.55384	-112.1771	921.3	06-10-030-16W4
00/16-35-030-17W4/0	POCO MICHICHI 16-35-30-17	130711	RecCertified	19871218	A5G3		2000000	19880108	N/A	ABD	-112.2844	51.61689	130711	51.61689	-112.2844	920.2	16-35-030-17W4
00/11-27-030-17W4/2	DEML MICH 11-27-30-17	89824	RecCertified	19810421	0RC3		2000000	19940226	N/A	ABD	-112.3153	51.5986	89824	51.5986	-112.3153	949.6	11-27-030-17W4
00/11-27-030-17W4/0	DEML MICH 11-27-30-17	89824	RecCertified	19810421	0RC3		203000000	19940226	GAS	ABZONE	-112.3153	51.5986	89824	51.5986	-112.3153	949.6	11-27-030-17W4
02/06-09-030-16W4/0	OMERS PEARL 6-9-30-16	125746	Abandoned	19870205	0HE9		202000000	20071030	GAS	ABD	-112.1982	51.55286	125746	51.55286	-112.1982	932.6	06-09-030-16W4
00/08-08-031-16W4/0	POCO WATTS 8-8-31-16	108665	RecCertified	19840813	A5G3		2000000	19840830	N/A	ABD	-112.2308	51.63952	108665	51.63952	-112.2308	872.5	08-08-031-16W4
00/08-25-030-17W4/0	POCO MICHICHI 8-25-30-17	118847	RecCertified	19851101	A5G3		2000000	19851121	N/A	ABD	-112.2608	51.5966	118847	51.5966	-112.2608	933.4	08-25-030-17W4
00/06-19-030-16W4/0	SCEPTRE ET AL PEARL 6-19-30-16	88650	RecCertified	19810130	0HE9		2000000	19881006	N/A	ABD	-112.2463	51.58003	88650	51.58003	-112.2463	940.7	06-19-030-16W4
00/08-21-030-16W4/0	MARQUEE WATTS 8-21-30-16	273768	RecCertified	20020913	A5EB		2000000	20021002	N/A	ABD	-112.1902	51.58069	273768	51.58069	-112.1902	920.6	08-21-030-16W4
02/14-21-030-16W4/0	COGI WATTS 14-21-30-16	376768	Issued	20070430	A6L2	A5EB	210000000	20070906	GAS	FLOW	-112.1996	51.59019	376768	51.59019	-112.1996	892.65	14-21-030-16W4
00/05-31-029-16W4/0	MARQUEE HZ MICH 5-31-29-16	445780	Amended	20120510	A5EB	A5EB	111000000	20121101	CR-OIL	PUMP	-112.2534	51.5239	445780	51.53372	-112.2564	1043.7	01-01-030-17W4
00/06-27-030-17W4/0	POCO MICHICHI 6-27-30-17	117789	RecCertified	19850920	A5G3		2000000	19910611	N/A	ABD	-112.3184	51.59765	117789	51.59765	-112.3184	957.4	06-27-030-17W4
00/10-31-030-16W4/0	MARQUEE WATTS 10-31-30-16	294776	Suspension	20031021	A5EB		3000000	20150109	N/A	ABZONE	-112.2385	51.61572	294776	51.61572	-112.2385	910.6	10-31-030-16W4
00/08-06-030-16W4/0	LONG RUN MICH 8-6-30-16	248069	Suspension	20001227	A517		3000000	20050831	N/A	ABZONE	-112.2362	51.53676	248069	51.53676	-112.2362	1017.1	08-06-030-16W4
00/11-23-030-16W4/0	DOBC ET AL HAND HILLS 11-23-30-16	48282	RecCertified	19731207	0K35		2000000	19731222	N/A	ABD	-112.1541	51.58619	48282	51.58619	-112.1541	890.3	11-23-030-16W4
00/11-22-030-16W4/0	MARQUEE WATTS 11-22-30-16	270697	Issued	20020607	A5EB		3000000	20020708	N/A	ABZONE	-112.1746	51.58422	270697	51.58422	-112.1746	910.5	11-22-030-16W4
00/08-02-031-17W4/0	OMERS MICHICHI 8-2-31-17	130502	Suspension	19871207	0HE9	0HE9	101000000	20140630	CR-OIL	SUSP	-112.297	51.62386	130502	51.62386	-112.297	915.1	08-02-031-17W4
00/08-06-030-16W4/2	LONG RUN MICH 8-6-30-16	248069	Suspension	20001227	A517		7000000	20010410	N/A	DRL&C	-112.2362	51.53676	248069	51.53676	-112.2362	1017.1	08-06-030-16W4
00/11-22-030-16W4/3	MARQUEE WATTS 11-22-30-16	270697	Issued	20020607	A5EB		7000000	20020630	N/A	DRL&C	-112.1746	51.58422	270697	51.58422	-112.1746	910.5	11-22-030-16W4
00/09-06-031-16W4/0	MARQUEE WATTS 9-6-31-16	369734	Issued	20061220	A5EB	A5EB	210000000	20070820	GAS	FLOW	-112.2526	51.62845	369734	51.63039	-112.2526	886	09-06-031-16W4
00/11-22-030-16W4/2	MARQUEE WATTS 11-22-30-16	270697	Issued	20020607	A5EB	A5EB	210000000	20020830	GAS	FLOW	-112.1746	51.58422	270697	51.58422	-112.1746	910.5	11-22-030-16W4
00/16-31-030-16W4/0	MARQUEE WATTS 16-31-30-16	123163	Abandoned	19860520	A5EB		202000000	20030613	GAS	ABD	-112.2367	51.61685	123163	51.61685	-112.2367	904.1	16-31-030-16W4



UWI	Name	License	LicStatus	LicDate	Licensee	Operator	WellStat	StatDate	Fluid_Desc	ModeDesc	BH_Long	BH_Lat	Licence	Latitude	Longitude	GroundElev	SurfLoc
00/07-09-030-16W4/0	COGI COYOTE 7-9-30-16	417537	Issued	20100119	A6L2	A5EB	210000000	20100817	GAS	FLOW	-112.191	51.55204	417537	51.55204	-112.191	928.54	07-09-030-16W4
00/13-25-030-17W4/0	MARQUEE MICH 13-25-30-17	224181	Abandoned	19990705	A5EB		202000000	20111108	GAS	ABD	-112.2736	51.60218	224181	51.60218	-112.2736	915.5	13-25-030-17W4
00/11-23-030-17W4/0	MARQUEE MICH 11-23-30-17	224180	Abandoned	19990705	A5EB		202000000	20131025	GAS	ABD	-112.2954	51.58668	224180	51.58668	-112.2954	964.3	11-23-030-17W4
00/10-28-030-17W4/0	OMERS MICHICHI 10-28-30-17	106954	Abandoned	19840504	OHE9		202000000	20120814	GAS	ABD	-112.3327	51.60168	106954	51.60168	-112.3327	959.5	10-28-030-17W4
02/13-29-030-16W4/2	CNRL WATTS 13-29-30-16	268103	Abandoned	20020227	OHE9		203000000	20141206	GAS	ABZONE	-112.2271	51.60184	268103	51.60184	-112.2271	898.6	13-29-030-16W4
00/01-36-030-17W4/0	MARQUEE MICH 1-36-30-17	224183	RecCertified	19990705	A5EB		202000000	20031202	GAS	ABD	-112.2601	51.6081	224183	51.6081	-112.2601	902.9	01-36-030-17W4
02/13-29-030-16W4/0	CNRL WATTS 13-29-30-16	268103	Abandoned	20020227	OHE9		3000000	20020916	N/A	ABZONE	-112.2271	51.60184	268103	51.60184	-112.2271	898.6	13-29-030-16W4
00/12-13-030-17W4/0	MARQUEE MICH 12-13-30-17	224182	Abandoned	19990705	A5EB		202000000	20030609	GAS	ABD	-112.2734	51.57181	224182	51.57181	-112.2734	972.1	12-13-030-17W4
00/08-21-030-17W4/0	MARQUEE MICH 8-21-30-17	224185	Abandoned	19990705	A5EB		202000000	20111108	GAS	ABD	-112.3266	51.58163	224185	51.58163	-112.3266	991.2	08-21-030-17W4
02/13-29-030-16W4/3	CNRL WATTS 13-29-30-16	268103	Abandoned	20020227	OHE9		202000000	20150121	GAS	ABD	-112.2271	51.60184	268103	51.60184	-112.2271	898.6	13-29-030-16W4
00/10-23-030-16W4/0	RWTR WESTCOAST WATTS 10-23-30-16	27514	RecCertified	19650112	A6EH		2000000	19650127	N/A	ABD	-112.147	51.58524	27514	51.58524	-112.147	881.8	10-23-030-16W4
00/10-13-030-17W4/0	MARQUEE MICH 10-13-30-17	360952	Issued	20060728	A5EB	A5EB	210000000	20061128	GAS	FLOW	-112.2623	51.56987	360952	51.56987	-112.2623	1005.3	10-13-030-17W4
02/16-21-030-17W4/0	MARQUEE MICH 16-21-30-17	390845	Suspension	20080104	A5EB		7000000	20080119	N/A	DRL&C	-112.3307	51.58768	390845	51.58805	-112.3297	985.1	16-21-030-17W4
02/14-15-030-16W4/0	COGI COYOTE 14-15-30-16	408941	Issued	20090204	A6L2		7000000	20090219	N/A	DRL&C	-112.1749	51.57309	408941	51.57309	-112.1749	917.2	14-15-030-16W4
00/11-25-030-17W4/0	MARQUEE MICH 11-25-30-17	350320	Suspension	20060127	A5EB		7000000	20060203	N/A	DRL&C	-112.2694	51.60016	350320	51.60016	-112.2694	922.8	11-25-030-17W4
00/14-31-030-16W4/0	MARQUEE WATTS 14-31-30-16	338347	Suspension	20050916	A5EB	A68P	201000000	20150101	GAS	SUSP	-112.2486	51.61649	338347	51.61649	-112.2486	909.1	14-31-030-16W4
00/12-16-030-17W4/0	POCO ABEL 12-16-30-17	107792	RecCertified	19840621	A5G3		2000000	19840703	N/A	ABD	-112.3437	51.5698	107792	51.5698	-112.3437	1017.8	12-16-030-17W4
00/05-13-030-16W4/0	NEC COYOTE 5-13-30-16	252602	Abandoned	20010307	A5R5		202000000	20180315	GAS	ABD	-112.1363	51.5675	252602	51.56491	-112.1389	932.2	01-14-030-16W4
00/08-05-031-16W4/2	OMERS WATTS 8-5-31-16	109595	Issued	19841001	OHE9		103000000	20080203	CR-OIL	ABZONE	-112.231	51.62599	109595	51.62599	-112.231	876.4	08-05-031-16W4
00/08-05-031-16W4/0	OMERS WATTS 8-5-31-16	109595	Issued	19841001	OHE9		103000000	20080203	CR-OIL	ABZONE	-112.231	51.62599	109595	51.62599	-112.231	876.4	08-05-031-16W4
00/05-03-031-17W4/0	MARQUEE MICH 5-3-31-17	307795	Issued	20040429	A5EB	A5EB	210000000	20041119	GAS	FLOW	-112.3381	51.62589	307795	51.62589	-112.3381	915.6	05-03-031-17W4
00/08-05-031-16W4/3	OMERS WATTS 8-5-31-16	109595	Issued	19841001	OHE9	OHE9	601040000	20170731	WATER	SUSP	-112.231	51.62599	109595	51.62599	-112.231	876.4	08-05-031-16W4
00/06-10-030-16W4/0	MAYNARD ET AL PEARL 6-10-30-16	105871	RecCertified	19840210	274		2000000	19861230	N/A	ABD	-112.1786	51.55386	105871	51.55386	-112.1786	921.7	06-10-030-16W4

APPENDIX C: AER ST102 FACILITIES WITHIN 3KM OF HHWPP TURBINES

X	Y	Facility I	Facility N	Operator C	Operator N	Sub Type C	Sub Type	LSD	Licence Nu	EDCT Code	EDCT Descr	Licensee C	Operationa	pid
405544.7754	5717410.641	ABCS0028265	Canadian Natural Resources Limited	0HE9	Canadian Natural Resources Limited	601	Compressor Station	11-29-030-17-4	F28265	40	Compressor Stn <0.01	0HE9	Active	2147483647
415399.9987	5721296.276	ABBT9330005	Watts 4-9-31-16w4	0HE9	Canadian Natural Resources Limited	322	Crude Oil Multiwell Proration Battery	04-09-031-16-4	F4198	30	Oil Multi Bty <0.01	0HE9	Active	2147483647
412389.1732	5714054.475	ABBT0092354	D Energy Michi 10-13-30-17w4	A5EB	Marquee Energy Ltd.	351	Gas Single-Well Battery	10-13-030-17-4	W 0360952	140	Single Well 0.00	A5EB	Active	2147483647
413331.8313	5720527.018	ABBT0095339	D Energy 9-6-31-16w4	A5EB	Marquee Energy Ltd.	351	Gas Single-Well Battery	09-06-031-16-4	W 0369734	140	Single Well 0.00	A5EB	Active	2147483647
412376.5898	5713250.736	ABBT0092355	D Energy Michi 10-12-30-17w4	A5EB	Marquee Energy Ltd.	351	Gas Single-Well Battery	02-13-030-17-4	W 0357203	280	Single Well <0.01	A5EB	Active	2147483647
410048.7596	5719773.042	ABBT0130364	Michichi 15-1-31-17w4	0HE9	Canadian Natural Resources Limited	311	Crude Oil Single-Well Battery	01-02-031-17-4	W 0456684	280	Single Well <0.01	0HE9	Active	2147483647
416903.0747	5716412.244	ABBT0122365	Marquee 103/14-28-30-16w4(surf 3-28)	A5EB	Marquee Energy Ltd.	311	Crude Oil Single-Well Battery	03-28-030-16-4	F44662	320	Oil Single Bty <1t/d	A5EB	Active	2147483647
406381.7154	5719409.521	ABBT6210012	Renaissance Michichi 16-32	A5EB	Marquee Energy Ltd.	361	Gas Multiwell Group Battery	16-32-030-17-4					Active	2147483647
413245.2898	5716047.971	ABBT0090284	13-19-30-16/02	A6RF	Trident Exploration (wx) Corp.	351	Gas Single-Well Battery	13-19-030-16-4	W 0349494	280	Single Well <0.01	A5EB	New	2147483647
408426.4544	5720610.887	ABBT0086926	Wwec 9-3-31-17w4 Single Well Gas	A6RF	Trident Exploration (wx) Corp.	351	Gas Single-Well Battery	09-03-031-17-4	W 0327768	140	Single Well 0.00	A5EB	New	2147483647
409629.0544	5719354.897	ABBT0144345	Michichi 16-34-30-17w4	0HE9	Canadian Natural Resources Limited	351	Gas Single-Well Battery	16-34-030-17-4	W 0117341			0HE9	Active	2147483647
413653.6831	5716464.664	ABBT0087599	Wrangler West 6-30-30-16w4	A5EB	Marquee Energy Ltd.	351	Gas Single-Well Battery	03-30-030-16-4	W 0333103	140	Single Well 0.00	A5EB	Active	2147483647
420915.0766	5713917.231	ABCS0004087	Player Resources Ltd	0TM9	NAL Resources Limited	601	Compressor Station	09-14-030-16-4	F4087	40	Compressor Stn <0.01	A5R5	Active	2147483647
412722.4284	5710010.139	ABBT0130409	Marquee 01-01-030-17w400 Mult Well	A5EB	Marquee Energy Ltd.	321	Crude Oil Multiwell Group Battery	01-01-030-17-4	F44900	321	Oil Multi Bty <1t/d	A5EB	Active	2147483647
416921.9153	5717618.72	ABCS0033365	Centrica Canada Limited	A68P	Canlin Resources Partnership	601	Compressor Station	14-28-030-16-4	F33365	40	Compressor Stn <0.01	A5EB	Active	2147483647
407207.3915	5720226.581	ABBT0083073	D Energy Wrangler West 100/5-3-31-17	A5EB	Marquee Energy Ltd.	351	Gas Single-Well Battery	05-03-031-17-4	W 0307795	280	Single Well <0.01	A5EB	Active	2147483647
417749.201	5719217.843	ABBT0129325	Watts 16-33-30-16w4	0HE9	Canadian Natural Resources Limited	311	Crude Oil Single-Well Battery	16-33-030-16-4	W 0125706			0HE9	Active	2147483647
417749.201	5719217.843	ABBT0129202	Watts 02/16-33-30-16w4	0HE9	Canadian Natural Resources Limited	311	Crude Oil Single-Well Battery	16-33-030-16-4	W 0456707	280	Single Well <0.01	0HE9	Active	2147483647

The background features a large, light beige curved shape on the right side, and a blue curved shape on the left side that overlaps the beige one. The text 'APPENDIX D' is centered within the beige area.

APPENDIX D

Title: **SG 5.0-145 NOISE EMISSION ANALYSIS**

Central Frequency [Hz]	10	12.5	16	20	25	31.5	40	50	63	80	100
SG 5.0-145 AM+1 @ 5.2MW	46.1	51.8	57.5	62.8	67.4	72.0	76.1	80.6	84.7	87.1	88.8
SG 5.0-145 Baseline AM0 @ 5.0MW	46.1	51.8	57.5	62.8	67.4	72.0	76.1	80.6	84.7	87.1	88.8
SG 5.0-145 AM-1 @ 4.9MW	46.1	51.8	57.5	62.8	67.4	72.0	76.1	80.6	84.7	87.1	88.8
SG 5.0-145 AM-2 @ 4.8MW	46.1	51.8	57.5	62.8	67.4	72.0	76.1	80.6	84.7	87.1	88.8
SG 5.0-145 AM-3 @ 4.7MW	46.1	51.8	57.5	62.8	67.4	72.0	76.1	80.6	84.7	87.1	88.8
SG 5.0-145 AM-4 @ 4.6MW	46.1	51.8	57.5	62.8	67.4	72.0	76.1	80.6	84.7	87.1	88.8
SG 5.0-145 AM-5 @ 4.5MW	46.1	51.8	57.5	62.8	67.4	72.0	76.1	80.6	84.7	87.1	88.8
SG 5.0-145 AM-6 @ 4.2MW	46.1	51.8	57.5	62.8	67.4	72.0	76.1	80.6	84.7	87.1	88.8
SG 5.0-145 AM-7 @ 4.0MW	46.1	51.8	57.5	62.8	67.4	72.0	76.1	80.6	84.7	87.1	88.8
SG 5.0-145 NRS Mode N1	46.1	51.8	57.4	62.8	67.3	71.9	75.9	80.4	84.5	86.8	88.4
SG 5.0-145 NRS Mode N2	46.1	51.8	57.4	62.8	67.3	71.8	75.8	80.2	84.3	86.5	88.1
SG 5.0-145 NRS Mode N3	46.1	51.8	57.4	62.7	67.1	71.6	75.5	79.8	83.7	85.8	87.2
SG 5.0-145 NRS Mode N4	46.1	51.8	57.4	62.6	67.0	71.4	75.3	79.5	83.3	85.3	86.6
SG 5.0-145 NRS Mode N5	46.1	51.8	57.4	62.6	66.9	71.3	75.1	79.2	82.9	84.8	86.0
SG 5.0-145 NRS Mode N6	46.1	51.8	57.3	62.5	66.7	71.0	74.6	78.6	82.2	83.8	84.8
SG 5.0-145 NRS Mode N7	46.1	51.7	57.3	62.4	66.6	70.8	74.4	78.3	81.8	83.4	84.2
SG 5.0-145 NRS Mode N8	46.1	51.7	57.3	62.3	66.5	70.7	74.2	78.0	81.4	82.8	83.6
Central Frequency [Hz]	125	160	200	250	315	400	500	630	800	1000	1250
SG 5.0-145 AM+1 @ 5.2MW	90.1	90.9	91.9	93.4	93.7	93.5	93.6	95.2	95.0	96.0	96.7
SG 5.0-145 Baseline AM0 @ 5.0MW	90.1	90.9	91.9	93.4	93.7	93.5	93.6	95.2	95.0	96.0	96.7
SG 5.0-145 AM-1 @ 4.9MW	90.1	90.9	91.9	93.4	93.7	93.5	93.6	95.2	95.0	96.0	96.7
SG 5.0-145 AM-2 @ 4.8MW	90.1	90.9	91.9	93.4	93.7	93.5	93.6	95.2	95.0	96.0	96.7
SG 5.0-145 AM-3 @ 4.7MW	90.1	90.9	91.9	93.4	93.7	93.5	93.6	95.2	95.0	96.0	96.7
SG 5.0-145 AM-4 @ 4.6MW	90.1	90.9	91.9	93.4	93.7	93.5	93.6	95.2	95.0	96.0	96.7
SG 5.0-145 AM-5 @ 4.5MW	90.1	90.9	91.9	93.4	93.7	93.5	93.6	95.2	95.0	96.0	96.7
SG 5.0-145 AM-6 @ 4.2MW	90.1	90.9	91.9	93.4	93.7	93.5	93.6	95.2	95.0	96.0	96.7
SG 5.0-145 AM-7 @ 4.0MW	90.1	90.9	91.9	93.4	93.7	93.5	93.6	95.2	95.0	96.0	96.7
SG 5.0-145 NRS Mode N1	89.7	90.4	91.2	92.7	93.1	92.8	92.9	94.5	94.3	95.3	96.0
SG 5.0-145 NRS Mode N2	89.3	90.0	90.7	92.2	92.6	92.3	92.4	94.0	93.8	94.8	95.5
SG 5.0-145 NRS Mode N3	88.2	88.6	89.2	90.7	91.0	90.8	90.9	92.5	92.3	93.3	94.0
SG 5.0-145 NRS Mode N4	87.5	87.7	88.1	89.6	90.0	89.7	89.8	91.4	91.2	92.2	92.9
SG 5.0-145 NRS Mode N5	86.7	86.8	87.1	88.6	89.0	88.7	88.8	90.4	90.2	91.2	91.9
SG 5.0-145 NRS Mode N6	85.3	85.2	85.2	86.7	87.1	86.8	86.9	88.5	88.3	89.3	90.0
SG 5.0-145 NRS Mode N7	84.6	84.3	84.2	85.7	86.1	85.8	85.9	87.5	87.3	88.3	89.0
SG 5.0-145 NRS Mode N8	83.8	83.4	83.2	84.7	85.0	84.7	84.8	86.4	86.3	87.3	88.0

Title: **SG 5.0-145 NOISE EMISSION ANALYSIS**

Central Frequency [Hz]	1600	2000	2500	3150	4000	5000	6300	8000	10000
SG 5.0-145 AM+1 @ 5.2MW	96.6	95.5	94.1	91.9	88.8	84.5	79.3	73.5	68.9
SG 5.0-145 Baseline AM0 @ 5.0MW	96.6	95.5	94.1	91.9	88.8	84.5	79.3	73.5	68.9
SG 5.0-145 AM-1 @ 4.9MW	96.6	95.5	94.1	91.9	88.8	84.5	79.3	73.5	68.9
SG 5.0-145 AM-2 @ 4.8MW	96.6	95.5	94.1	91.9	88.8	84.5	79.3	73.5	68.9
SG 5.0-145 AM-3 @ 4.7MW	96.6	95.5	94.1	91.9	88.8	84.5	79.3	73.5	68.9
SG 5.0-145 AM-4 @ 4.6MW	96.6	95.5	94.1	91.9	88.8	84.5	79.3	73.5	68.9
SG 5.0-145 AM-5 @ 4.5MW	96.6	95.5	94.1	91.9	88.8	84.5	79.3	73.5	68.9
SG 5.0-145 AM-6 @ 4.2MW	96.6	95.5	94.1	91.9	88.8	84.5	79.3	73.5	68.9
SG 5.0-145 AM-7 @ 4.0MW	96.6	95.5	94.1	91.9	88.8	84.5	79.3	73.5	68.9
SG 5.0-145 NRS Mode N1	95.9	94.8	93.4	91.2	88.1	83.8	78.6	72.8	68.2
SG 5.0-145 NRS Mode N2	95.4	94.3	92.9	90.7	87.6	83.3	78.1	72.3	67.7
SG 5.0-145 NRS Mode N3	93.9	92.8	91.4	89.2	86.1	81.8	76.6	70.8	66.2
SG 5.0-145 NRS Mode N4	92.8	91.7	90.3	88.1	85.0	80.7	75.5	69.7	65.1
SG 5.0-145 NRS Mode N5	91.8	90.7	89.3	87.1	84.0	79.7	74.5	68.7	64.1
SG 5.0-145 NRS Mode N6	89.9	88.8	87.4	85.2	82.1	77.8	72.6	66.8	62.2
SG 5.0-145 NRS Mode N7	88.9	87.8	86.4	84.2	81.1	76.8	71.6	65.8	61.2
SG 5.0-145 NRS Mode N8	87.9	86.8	85.4	83.2	80.1	75.8	70.6	64.8	60.2

Table 10 One-third octave band noise spectra of SG 5.0-145 @ 12 m/s
(ref: SG145spectra_5000KW_R05_25032021)

The page features a decorative background with a large, light beige curved shape on the right side and a smaller blue curved shape on the left side, separated by a white gap. The text 'APPENDIX E' is centered within the beige area.

APPENDIX E

APPENDIX E: TURBINE LOCATIONS

Turbine	Location - UTM 12 (NAD 83)	
	Easting (m)	Northing (m)
1	406900	5717429
2	407470	5717288
3	407608	5716237
4	408463	5714946
5	409182	5714879
6	409953	5715104
7	410410	5715206
8	411047	5715328
9	411732	5715085
10	414093	5718989
11	414561	5719100
12	413591	5716774
13	412004	5713510
14	412393	5713733
15	412851	5713727
16	413385	5713664
17	413620	5714082
18	413902	5714540
19	414808	5714034
20	415974	5713928
21	416539	5713951
22	416979	5714109
23	417539	5714212
24	418014	5714362
25	418202	5715524
26	412042	5712089
27	413084	5711966
28	411856	5711318
29	411474	5710814