

What's next?

The Project schedule is comprised of two parts. The first consists of activities leading up to the submission of the Project in response to the LRP I RFP. The second will be undertaken if the Project is awarded a contract, and consists of activities related to obtaining the various approvals under the Renewable Energy Approval ("REA") process that are necessary for the construction and operation of the Project.

LRP I RFP

- Community Engagement Plan activiites
- Public Meetings
- Summary of Public Meetings
- Submission of LRP RFP bid
- LRP RFP contract awarded

- June to September 2015 July 8 & August 24, 2015 August 2015 September 1, 2015
- December 2015

REA

Additional community engagement activitiesSeptember 2015 and onwardCompletion of REA-related studiesJuly 2016Submission of REASeptember 2016Approval of REAMay 2017Construction startJune 2017Completion of ProjectQ2 2018



If awarded a contract, and subject to receiving required approvals, the Project is expected to start construction in 2017 and become operational in 2018.



Municipal Agreement

- The Township of Stone Mills Council has passed a Council Resolution of Support and executed a Community Vibrancy Fund Agreement for the Loyalist Solar Project
- Through the Vibrancy Fund Agreement, the Township of Stone Mills has set out several requirements for how the Project will be developed, including:
 - ♦ Visual screening and setbacks
 - Stormwater management and grading design review
 - ♦ Hydrogeological study requirements
 - ♦ Establishment of a Technical Review Committee
 - Community Vibrancy Fund contributions to be used for community initiatives at the descretion of the Township, including:
 - Land stewardship
 - · Recreation
 - Community & protective services
 - Roads & public infrastructure
 - Community inprovement projects
 - ♦ Preference for qualified local labour and supplies
 - ♦ Financial security requirements for Project decommissioning
 - Reimbursement for reasonable Township expenses associated with review of Project permits



Your questions answered!

How could the proposed project impact property values?

There is no evidence that solar facilities decrease property values of surrounding properties. Generally speaking, when new infrastructure projects are proposed, potential buyers may be hesitant until project construction is complete. With proper visual screening and reasonable setbacks from homes, we believe that the project will not have any long-term negative impact for adjacent landowners.

How are visual concerns addressed?

The ability to see the solar panels will be limited due to setbacks from the roadways and by leaving existing vegetation where possible. In some cases additional vegetation can be planted. The Project has committed to meet the comprehensive visual screening requirements of the Township of Stone Mills through the Community Vibrancy Fund Agreement.

How are water resources being protected??

In accordance with Provincial and Township requirements, the Project will be completing a stormwater management and grading plan to ensure proper management of surface water flows during construction and operation. Additionally, the Project has agreed to complete a hydrogeological assessment in accordance with the Community Vibrancy Fund Agreement executed with the Township of Stone Mills. Pre and post-construction well water monitoring will be also be undertaken by the Project.

During operation, vegetation control is carried out using mechanical means, with herbicide application limited to localized spot-spraying. The rate of herbicide application for spot spraying is a fraction of that customarily used in conventional agricultural production.





Notice of Public Community Meeting

For a Project Proposal Under the Large Renewable Procurement

The proponent identified below is proposing to submit a proposal to the Independent Electricity System Operator (IESO) to design, build, and operate a Large Renewable Project for the generation of electricity under the IESO's Large Renewable Procurement (LRP).

The LRP is a competitive process for procuring large renewable energy projects generally larger than 500 kilowatts. At the conclusion of the LRP, the IESO may award contracts for successful projects up to the specified procurement targets for each renewable fuel: 300 megawatts (MW) for wind, 140 MW for solar, 75 MW for waterpower, and 50 MW for bioenergy.

This notice is being distributed to notify members of the public of a public community meeting that has been scheduled to discuss the Large Renewable Project proposal. Information regarding the proponent, the Large Renewable Project proposal, and the meeting details are described below.

This public community meeting is being held as part of the early community engagement requirements of the LRP. The public community meeting will present details about the Large Renewable Project and its proposed connection line. Representatives of the proponent will be available to discuss the Large Renewable Project and the overall LRP process. Should this Large Renewable Project be awarded a contract, the Large Renewable Project would need to obtain all required permits and approvals and conduct any further required community engagement activities.

Further details regarding the LRP are available at www.ieso.ca/lrp.

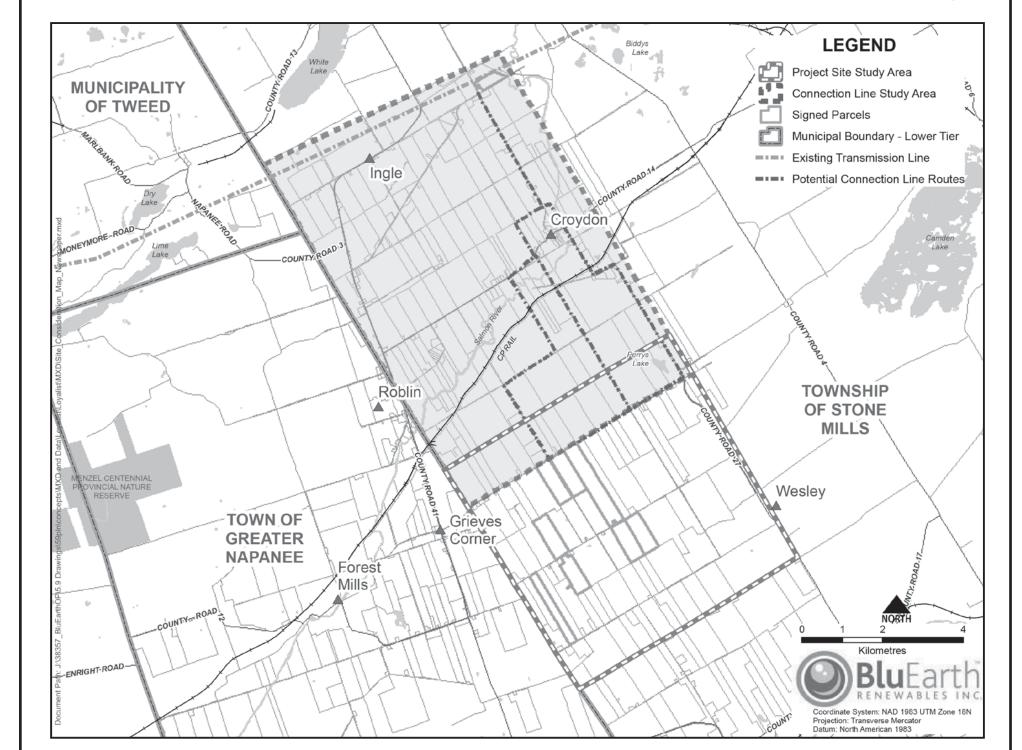
Proponent and the Large Renewable Project proposal

Proponent:	Loyalist Solar LP
Qualified Applicant from the LRP Request for Qualifications stage associated with the propo- nent:	BluEarth Renewables Inc.
Name of the Large Renewable Project proposal:	Loyalist Solar Project
Renewable fuel of the Large Renewable Project:	Non-rooftop Solar
Proposed capacity of the Large Renewable Proj- ect (MW):	up to 54 MW
Proposed connection point of the Large Renew- able Project:	Along Hydro One Networks Inc. H23B transmission line north of Ingle. Please see map.

Proposed location of the Large Renewable Project and proposed connection line

The Project is proposed to be located in the Township of Stone Mills. The Project Site will be located on leased lands between County Rd 41 to the west, County Rd 27 to the east, and the Salmon River to the north. A Connection Line will be generally located between Centreville Rd, County Rd 41, east of Miller Rd and north of Frizzell Rd and Youngs Rd and connect to the existing 230 kV transmission line located north of Ingle. The final Connection Line location has not been determined. Some potential routes are shown on the accompanying figure.

NOTE: The Project information is the same as what was presented at the July 8, 2015 meeting.



Public community meeting information

Location: Newburgh Community Hall 2 Factory Street, Newburgh, KOK 2S0 Date: August 24, 2015 from 5:00 pm – 7:00 pm

Contact information for the proponent:

Tom Bird, Regulatory Lead BluEarth Renewables Inc. 1–844–214–2578 projects@bluearth.ca 34 Harvard Rd, Guelph, ON N1G 4V8 Project website: www.bluearth.ca/loyalist